

Developing fully transparent, site-level, measurement-based inventories using continuous monitoring data

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COLORADO SCHOOL OF MINES



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Fully transparent = all of the methods are open source!

site-level & measurement-based

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Advantages

- No assumptions about similar sites following similar distributions
- No potentially for underestimation to leak through from the inventory

site-level & measurement-based

Site-level = only measurements from the specific site used to build the inventory

Measurement-based = only use measurement data to build the inventory

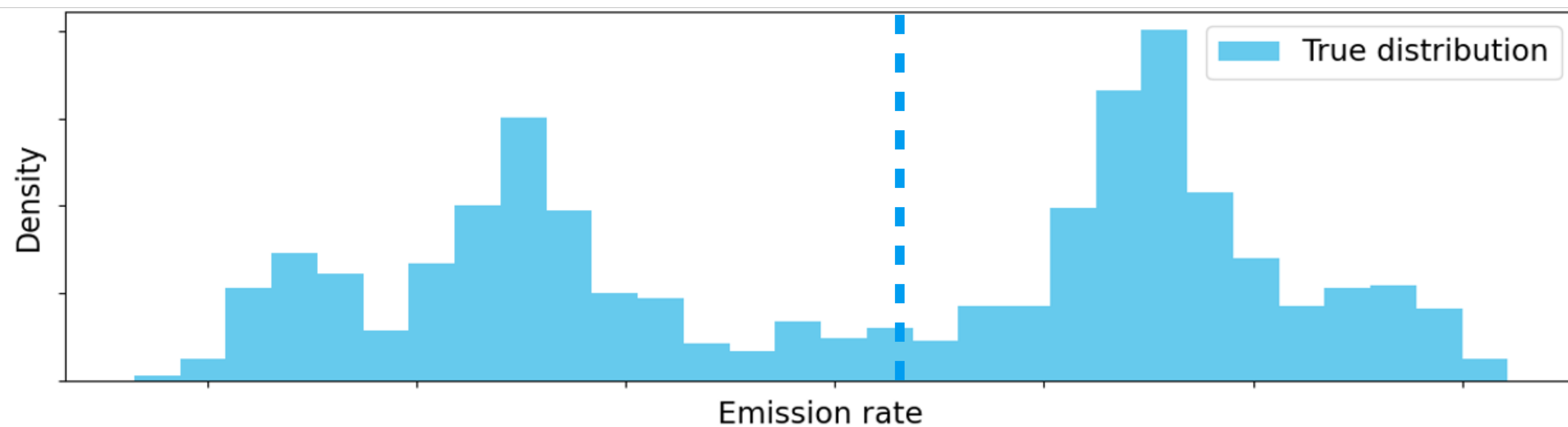
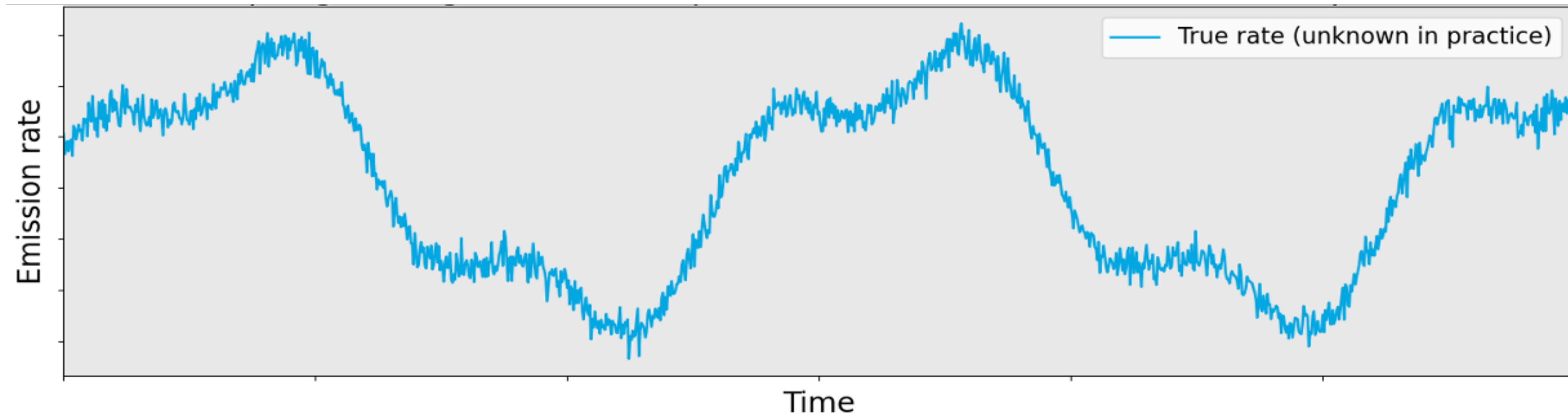
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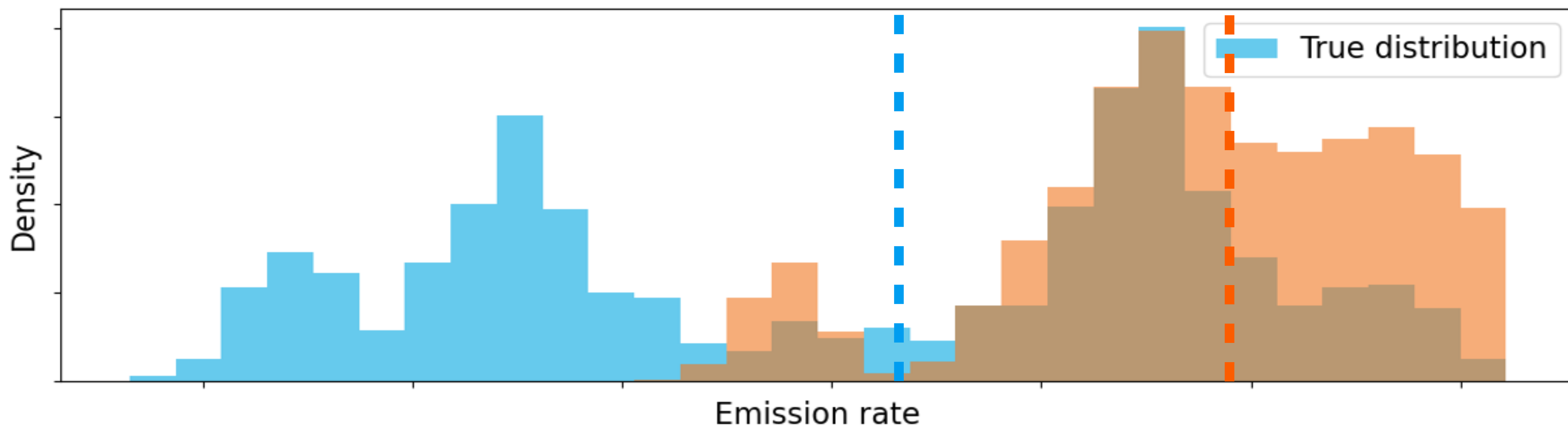
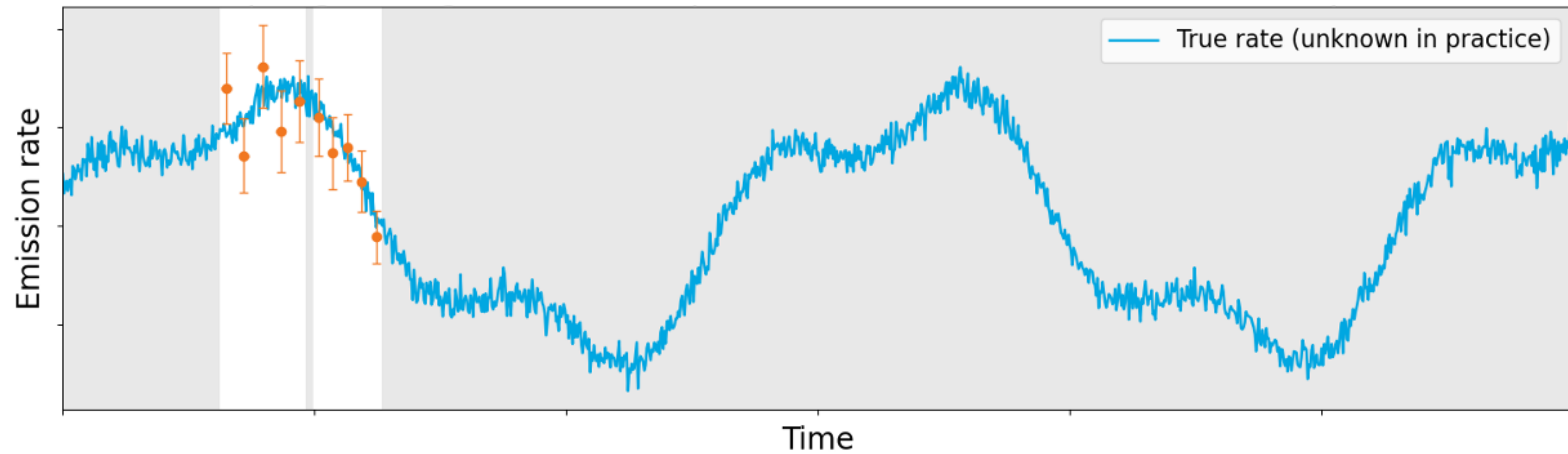
Challenges

- Source estimate does not necessarily equal root cause
- Need a lot of measurements on each site
- Scaling up requires lots of measurements on lots of sites

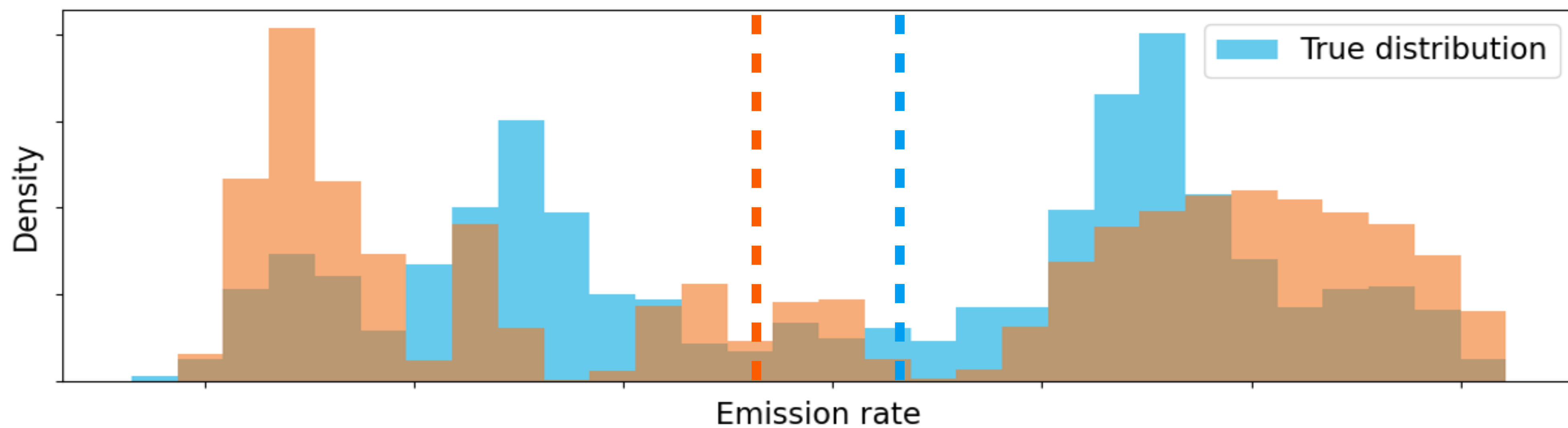
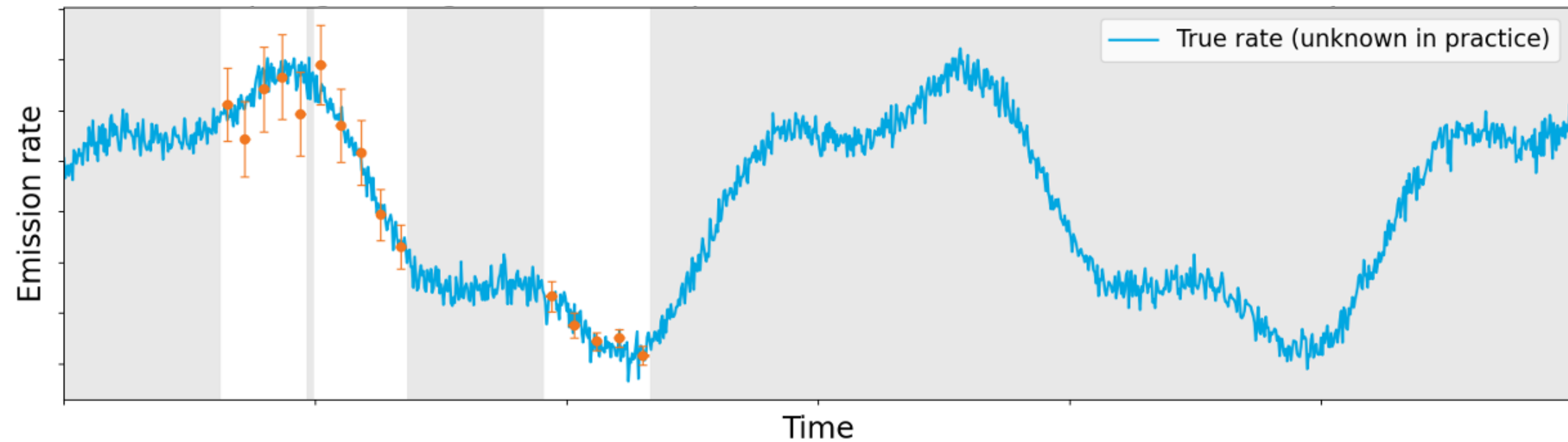
Why do you need so many measurements?



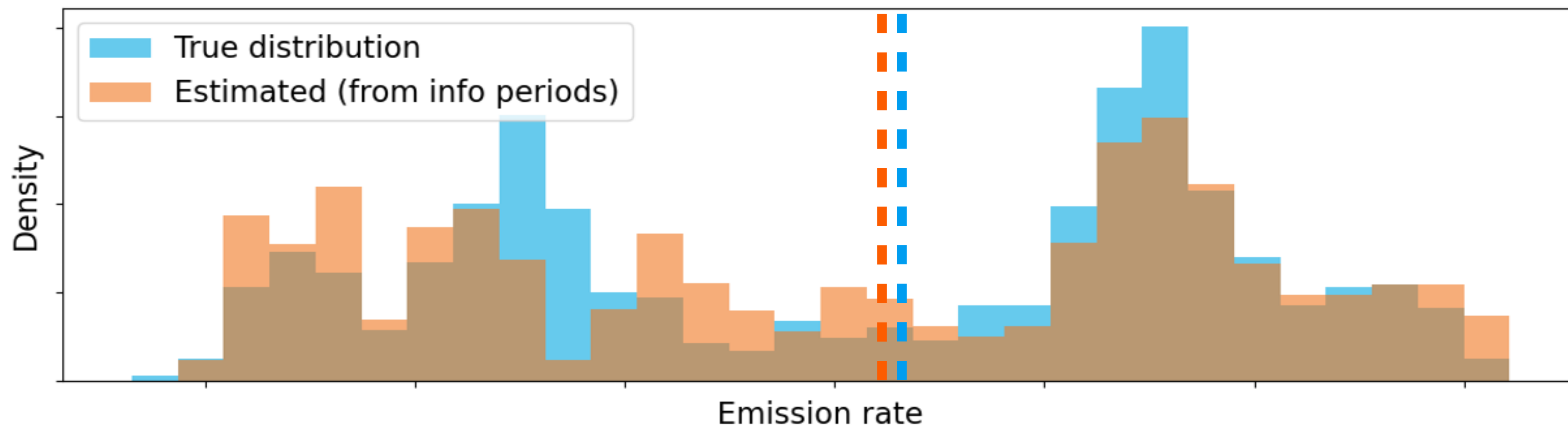
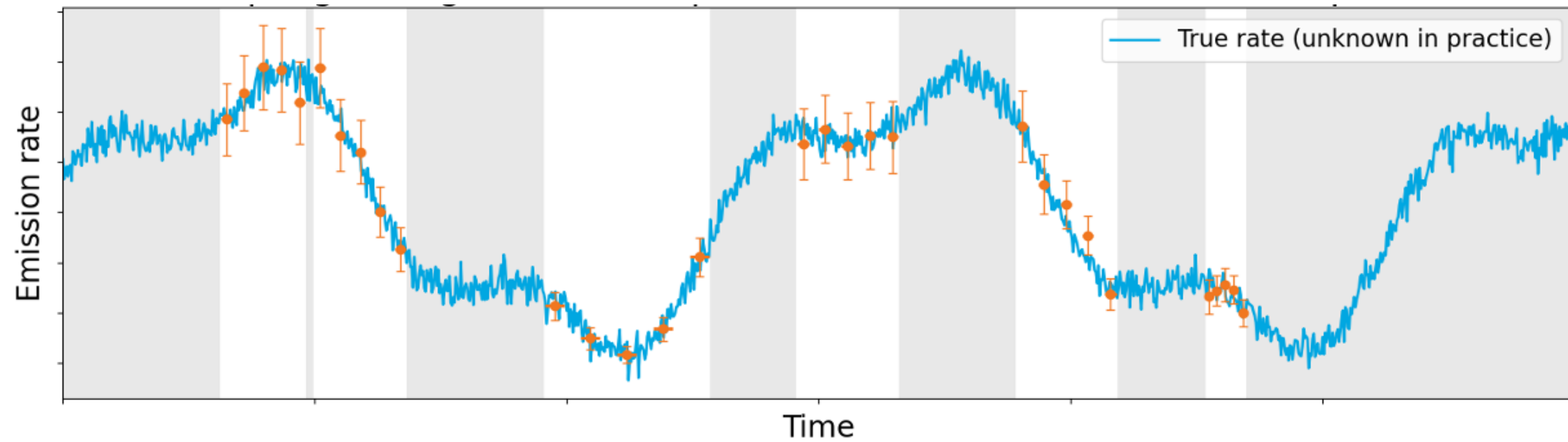
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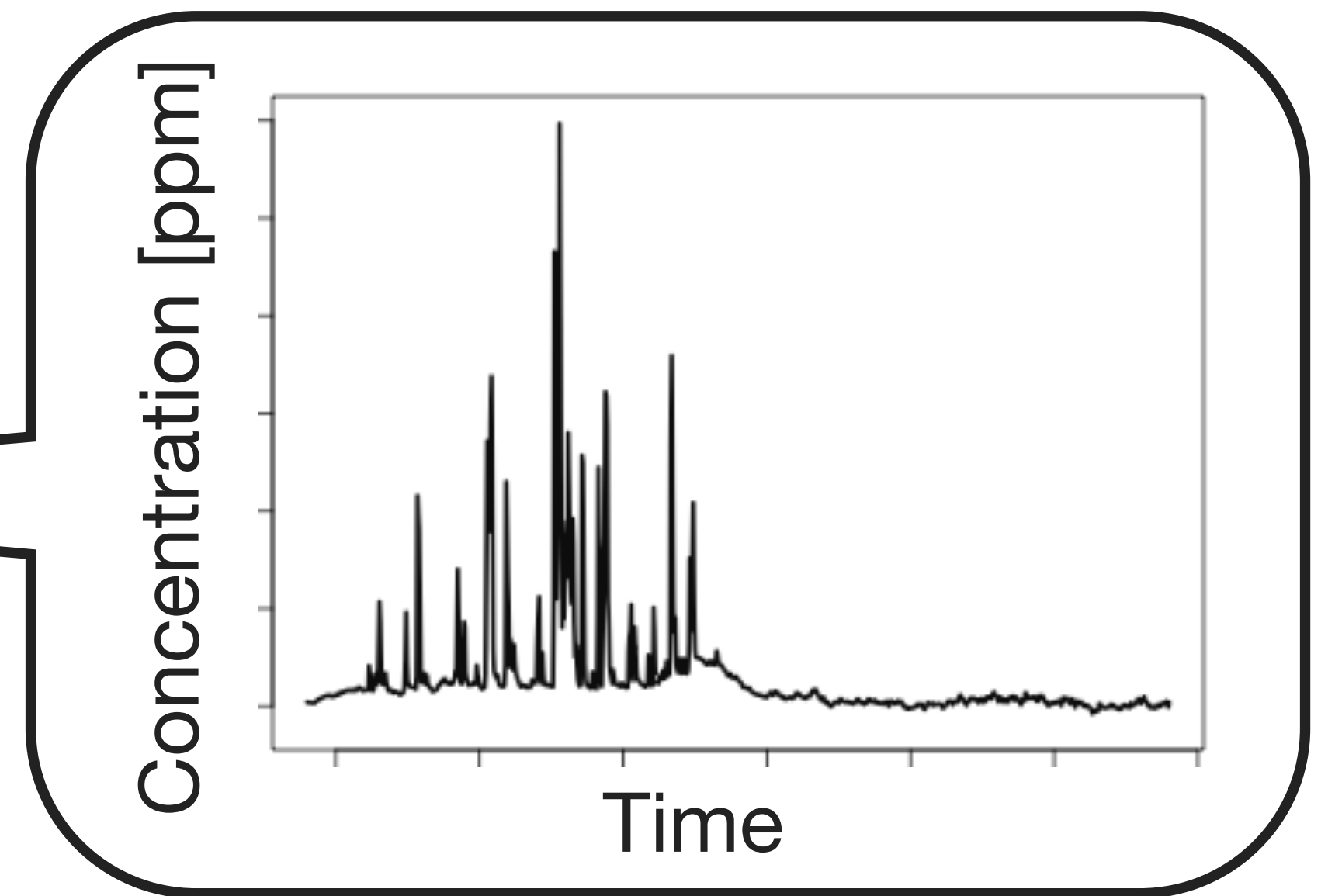
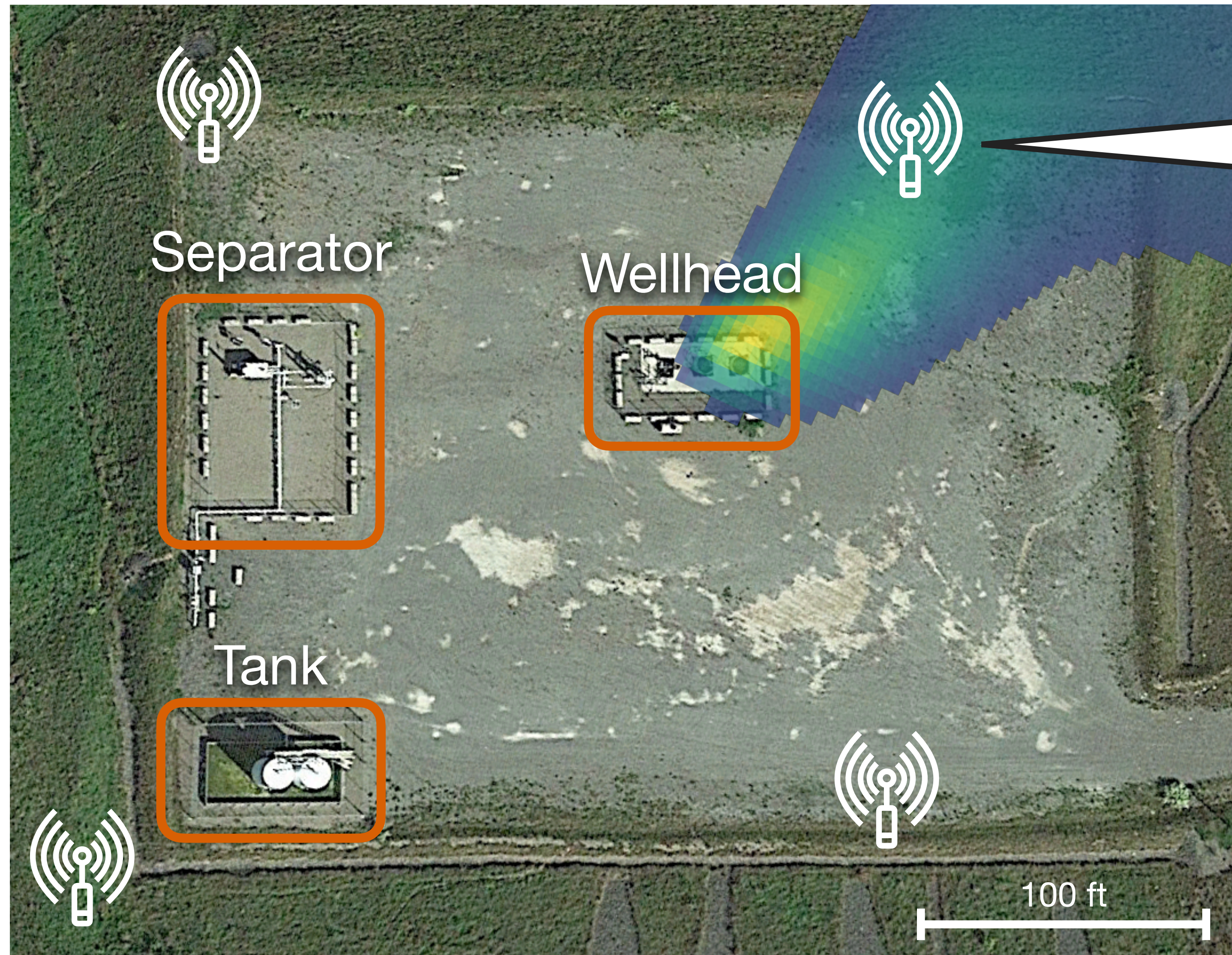
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Why do you need so many measurements?



Continuous monitoring 101

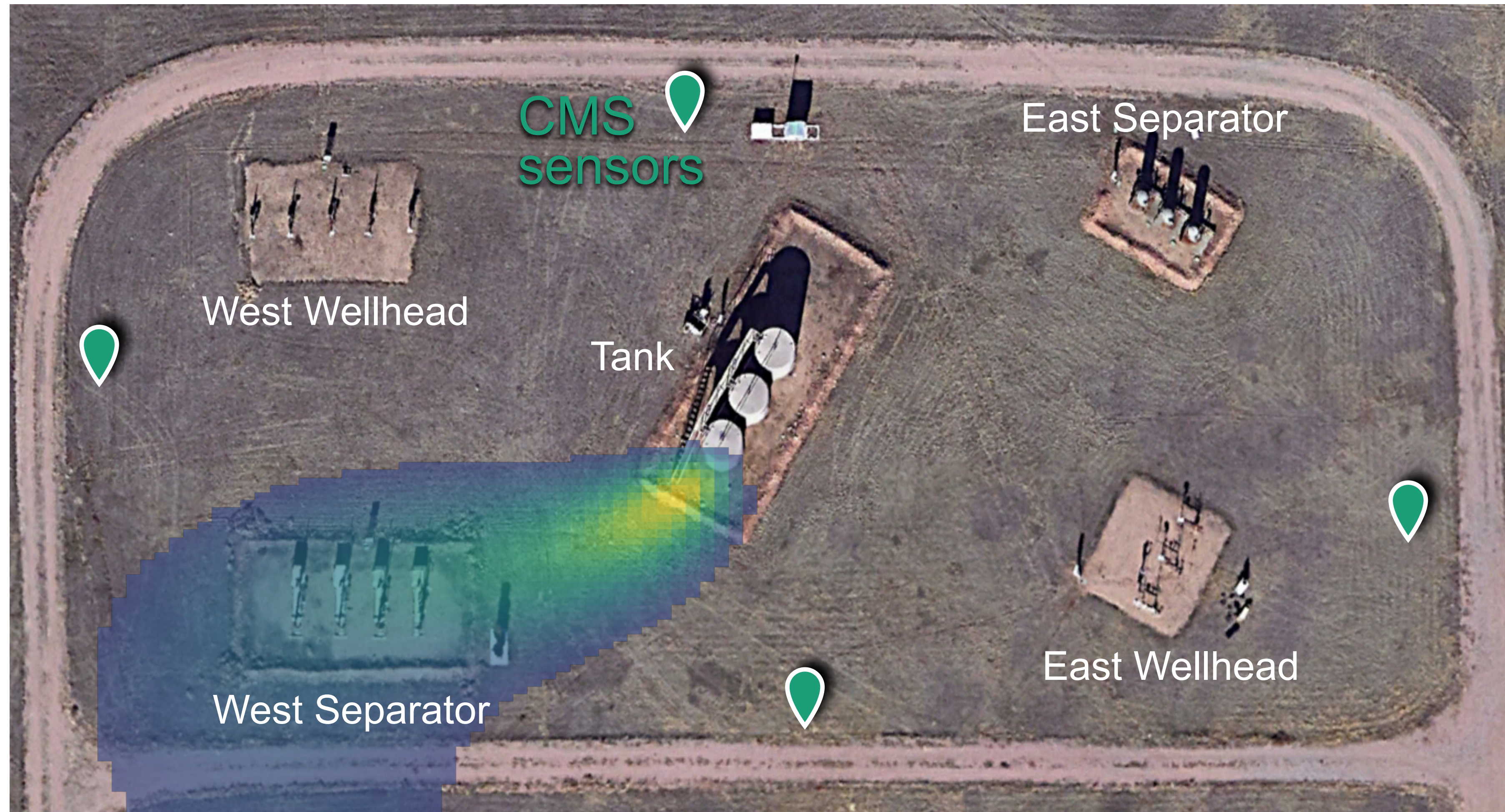


Aerial measurement technology

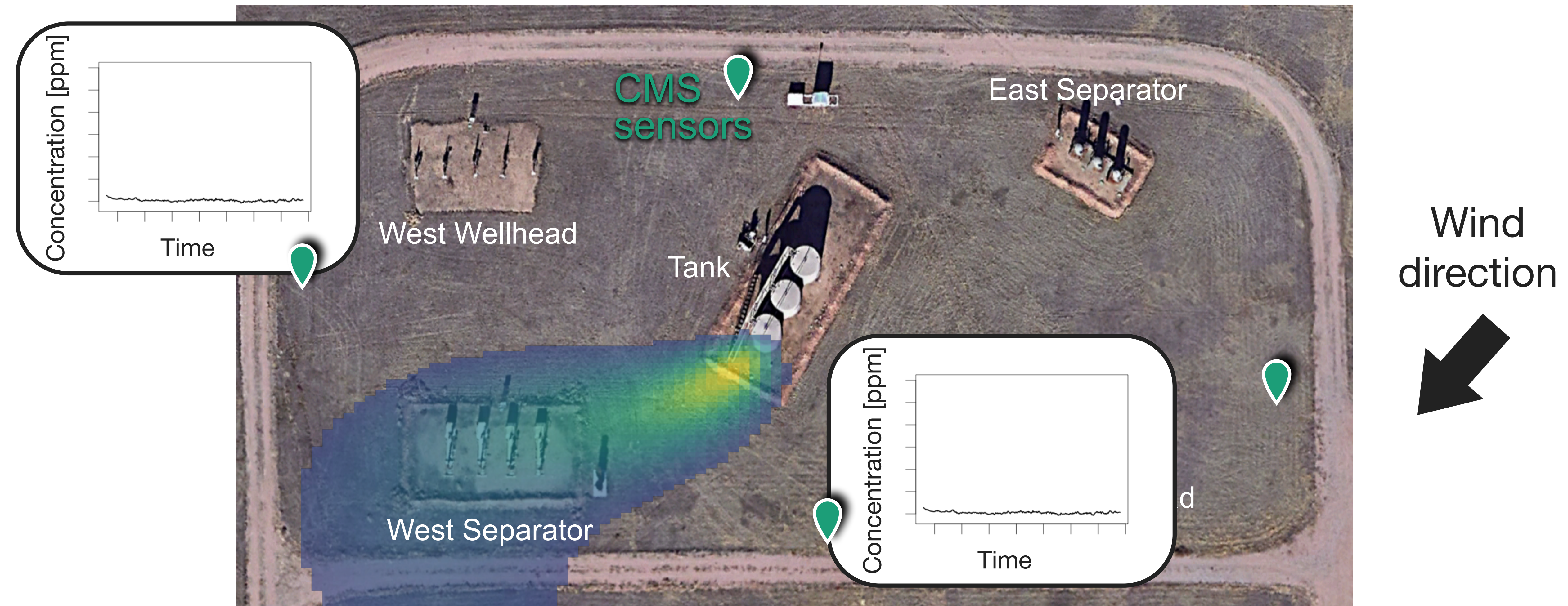
“Continuous” is rarely truly continuous



“Continuous” is rarely truly continuous

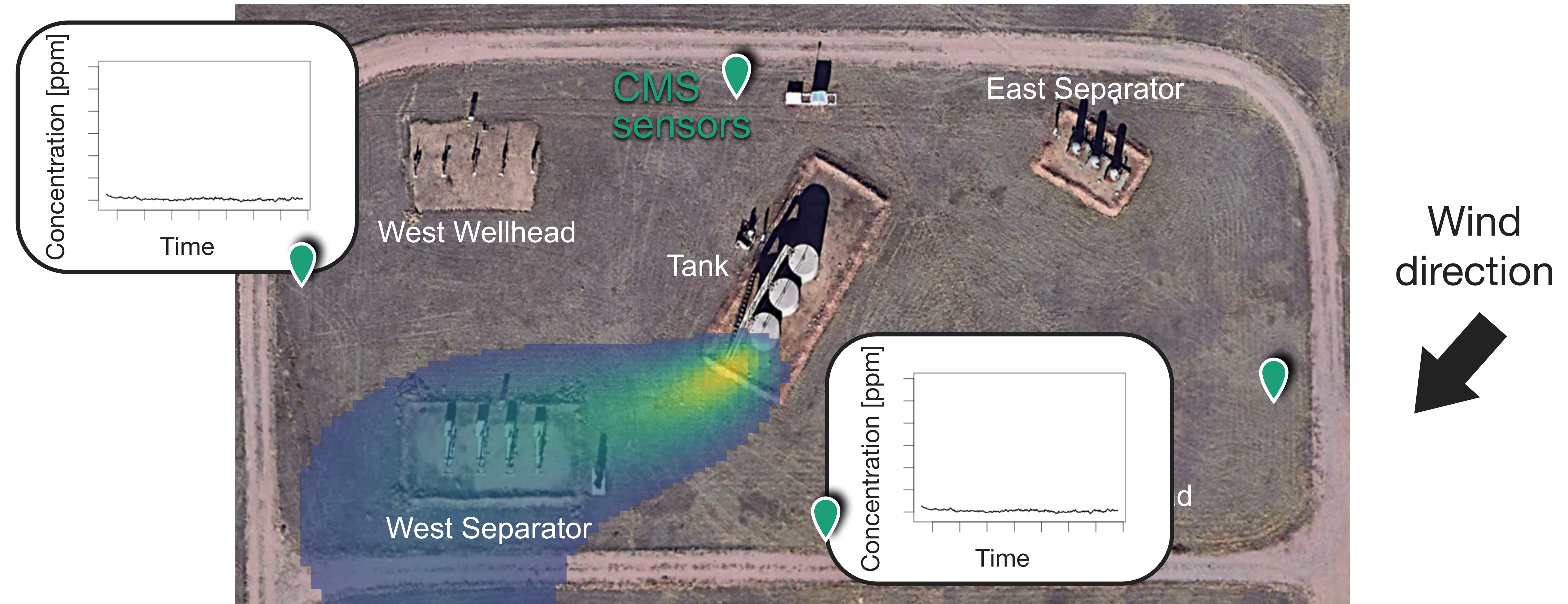


“Continuous” is rarely truly continuous



No emissions information when the wind blows between sensors

“Continuous” is rarely truly continuous



This cannot be interpreted as 0 kg/hr!

However... we can estimate when this happens!



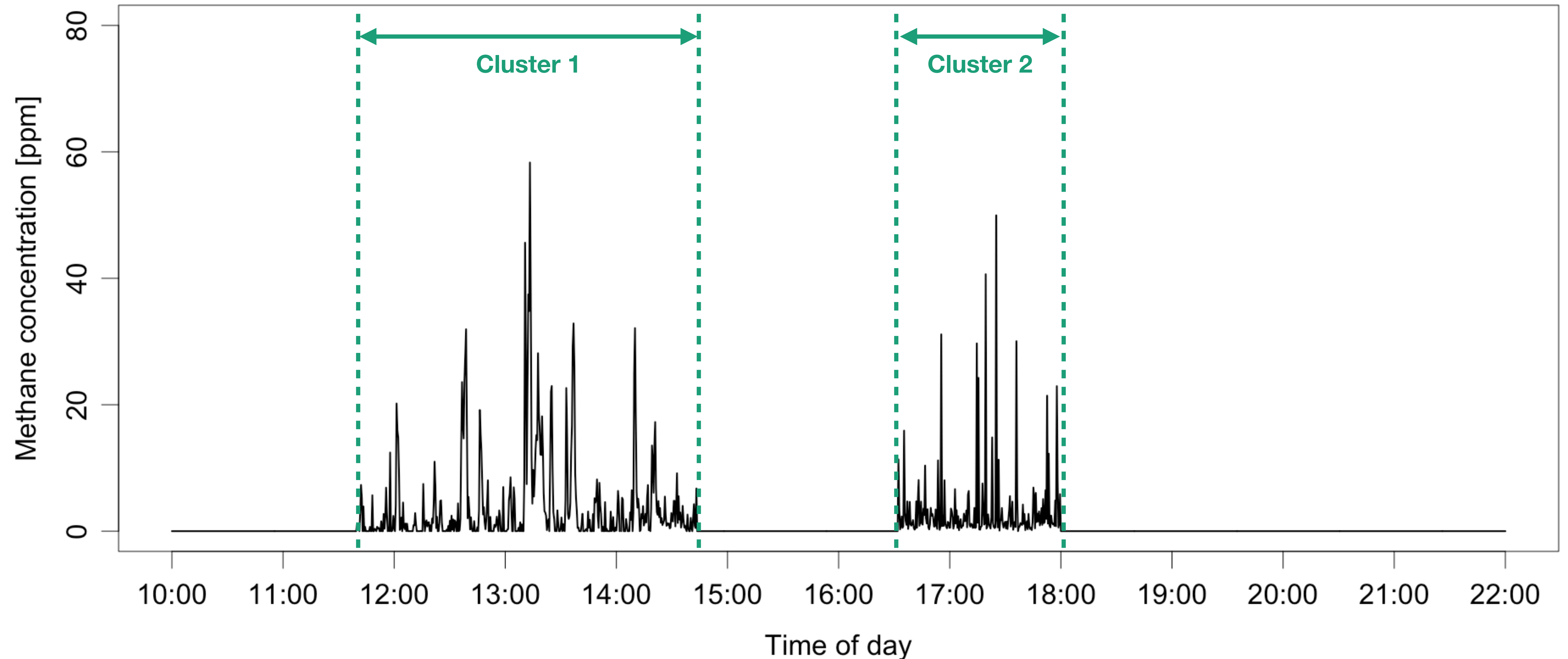
Downwind region **does not** overlap with CMS sensors
= period of “**no information**”

However... we can estimate when this happens!

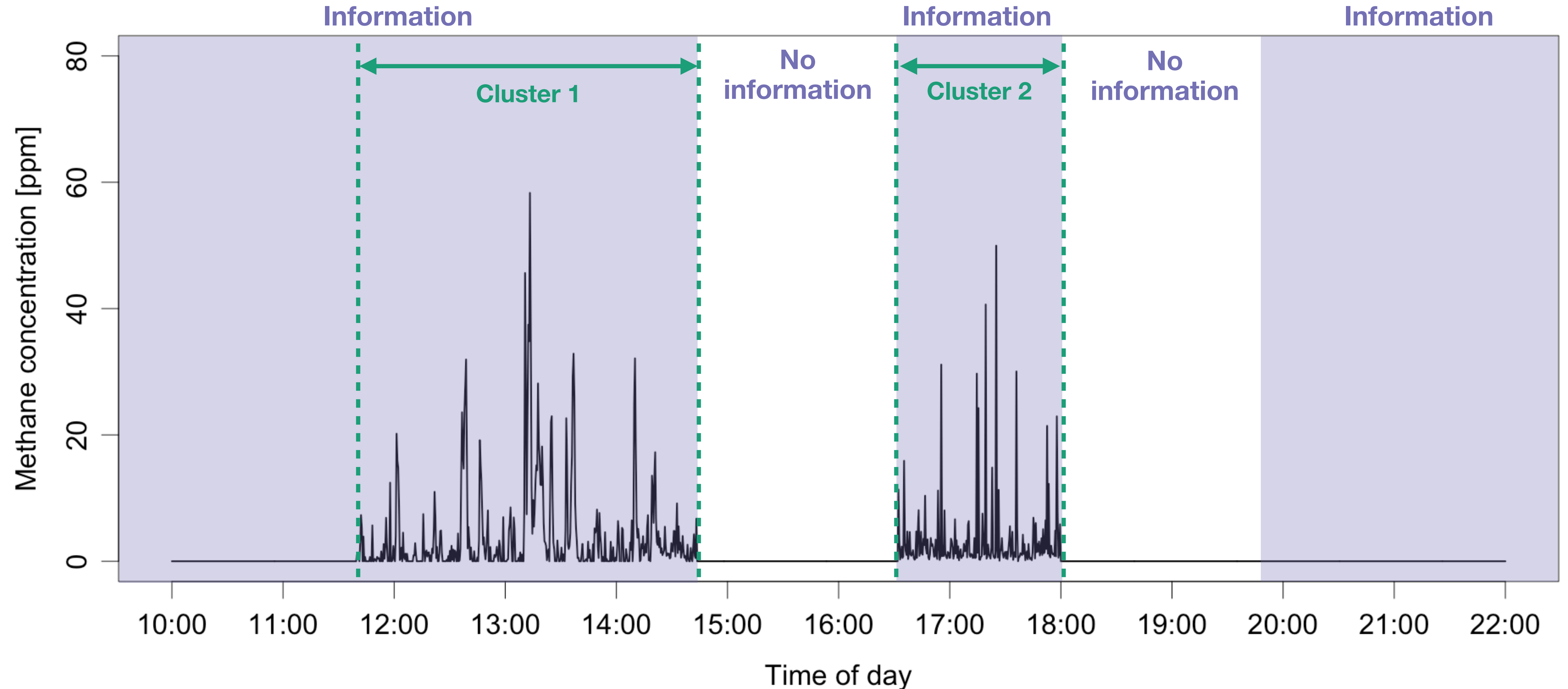


Downwind region **does** overlap with CMS sensors
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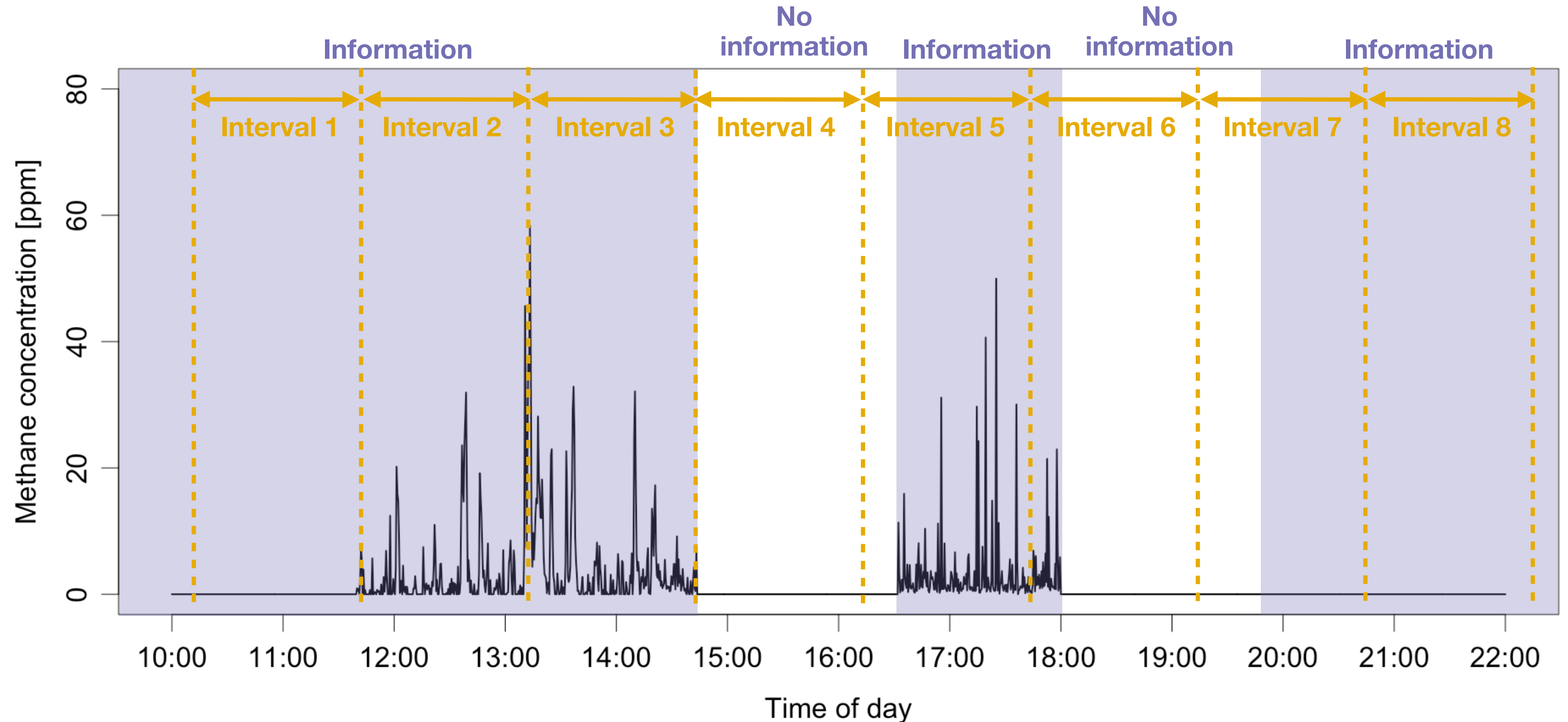
How do periods of **information** and **no information** present themselves in the data?



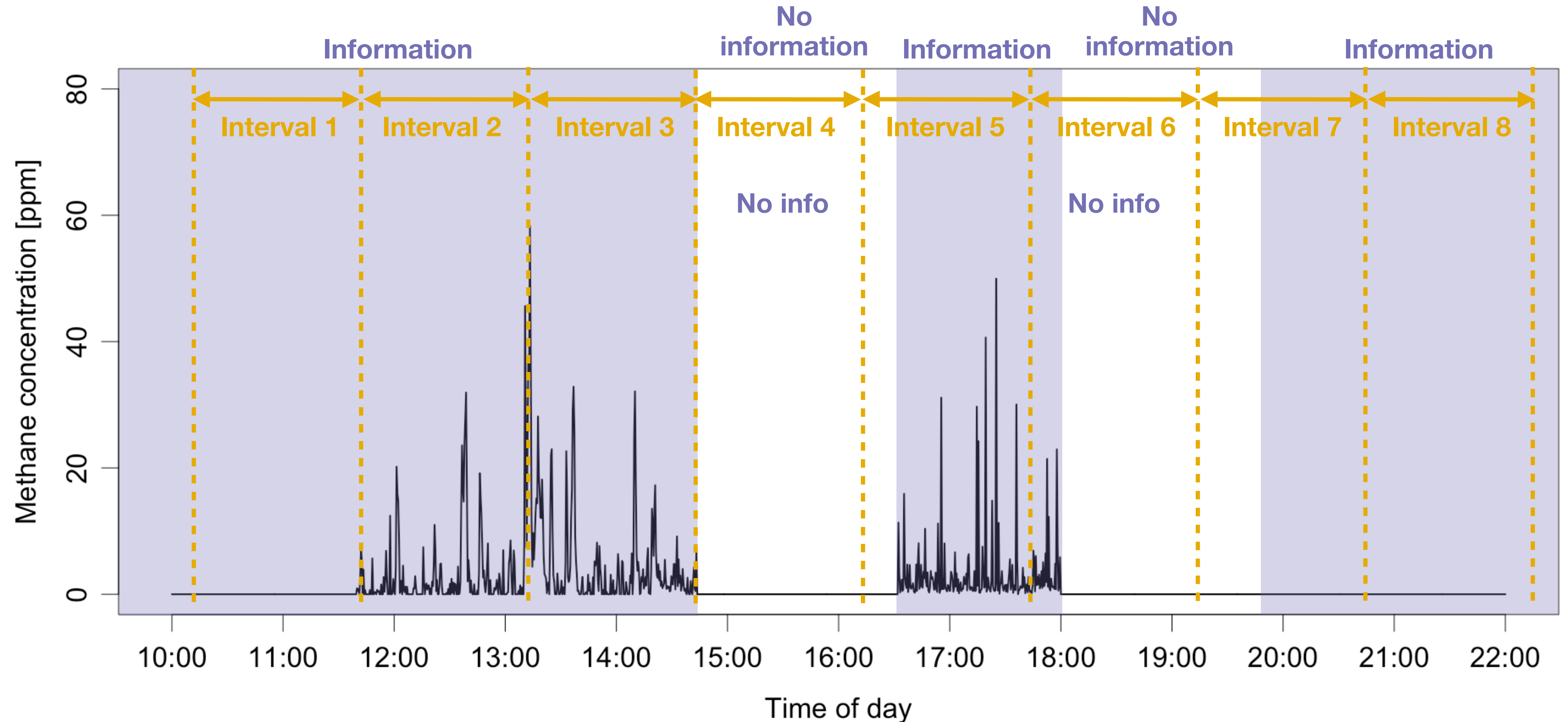
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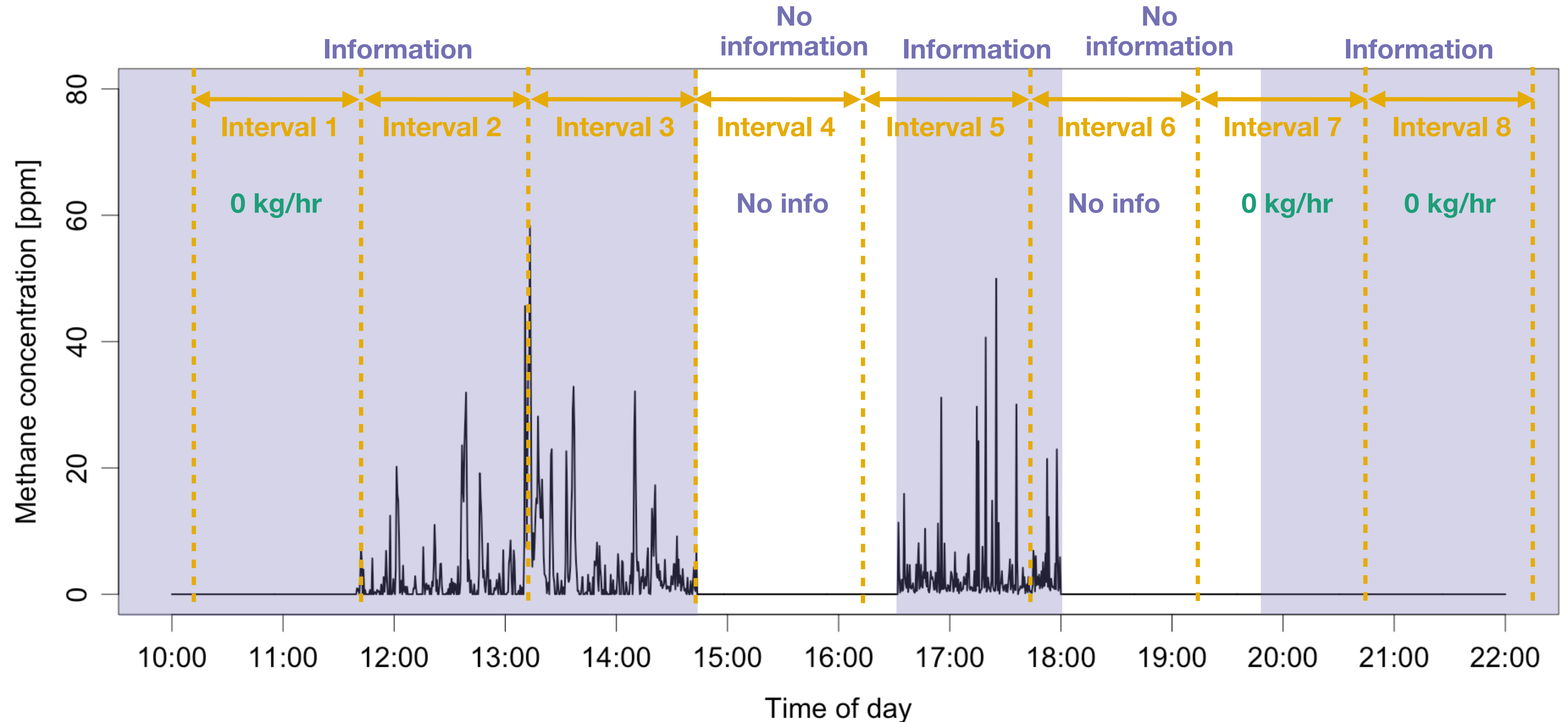
In practice, we estimate emissions on fixed **fixed intervals**



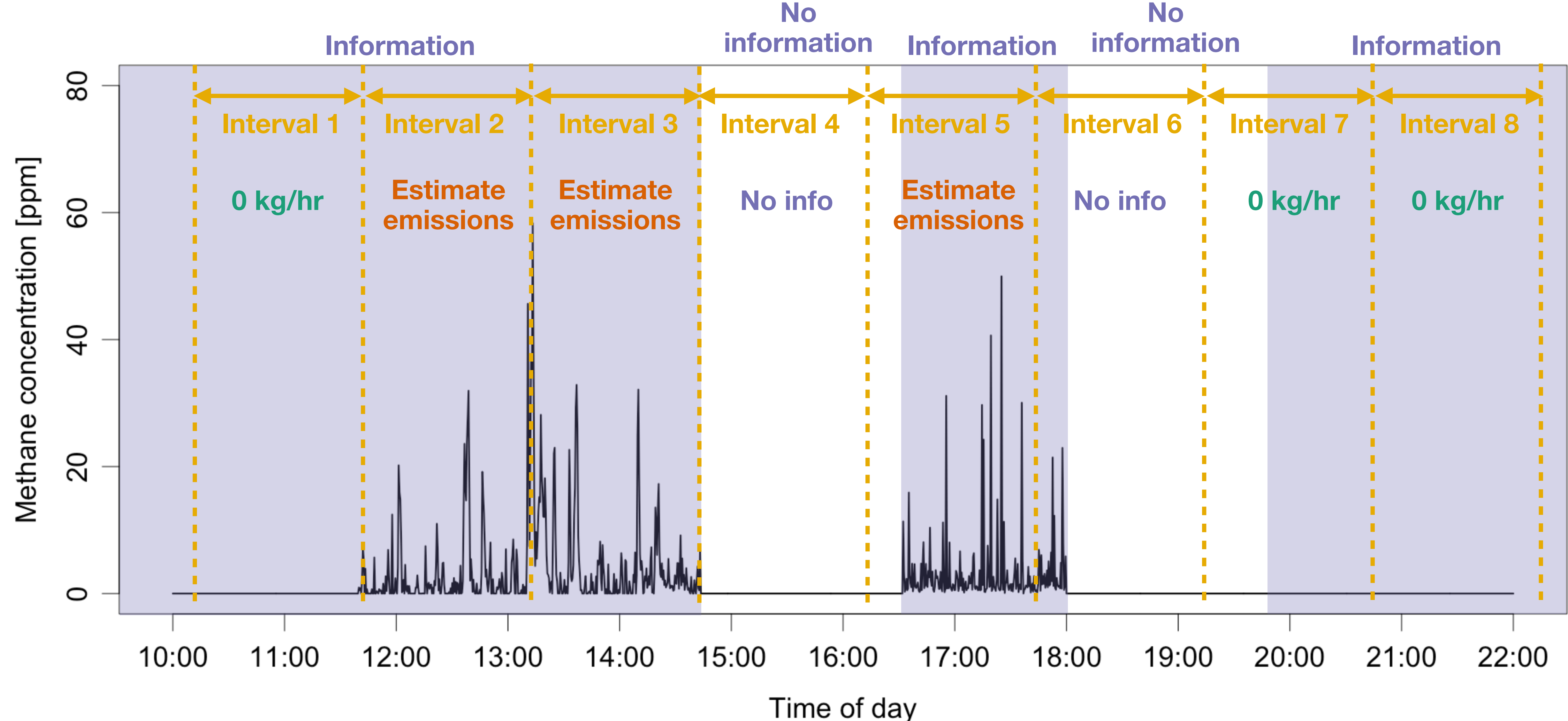
Before building an inventory, we need to identify when an interval has no information,



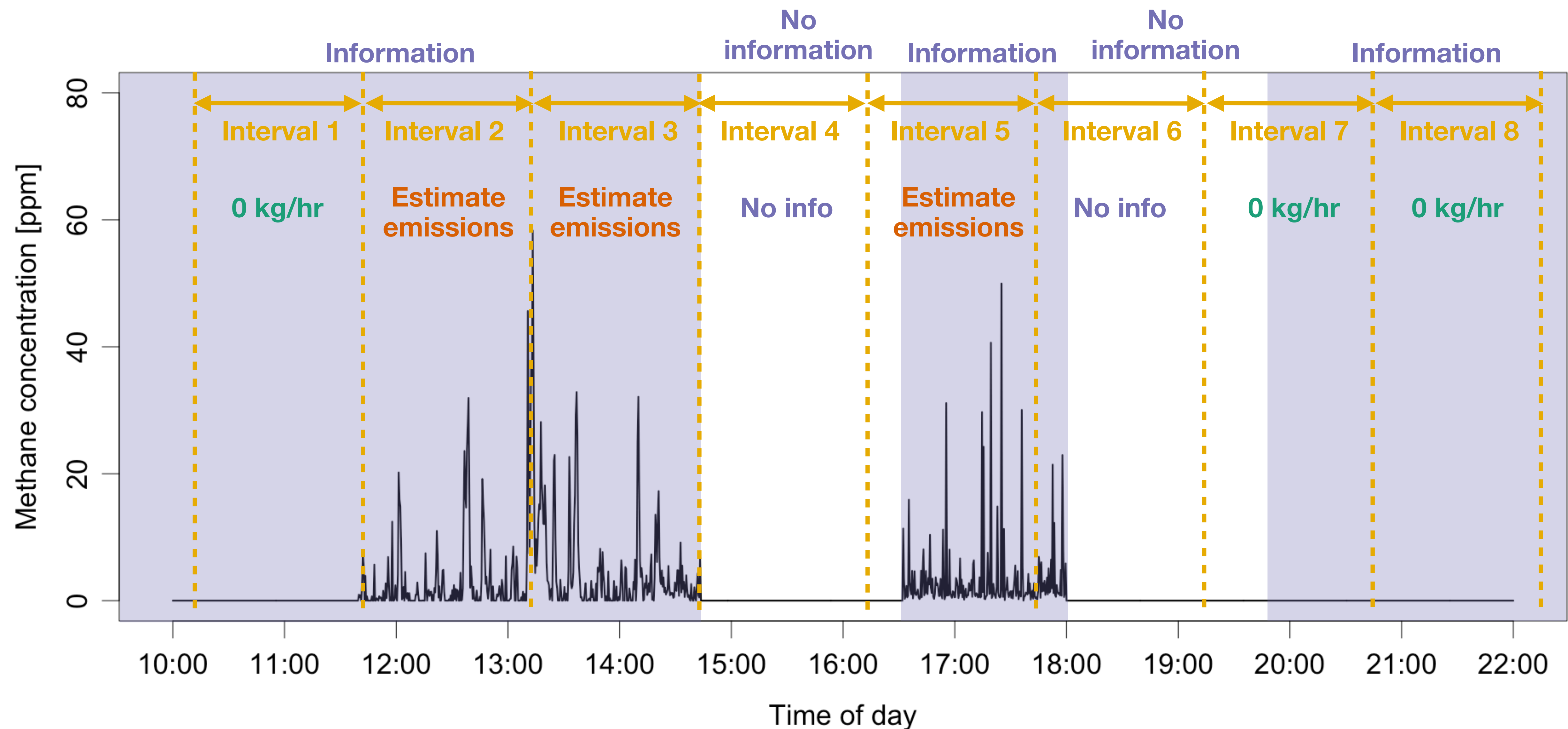
Before building an inventory, we need to identify when an interval has no information, no emissions,

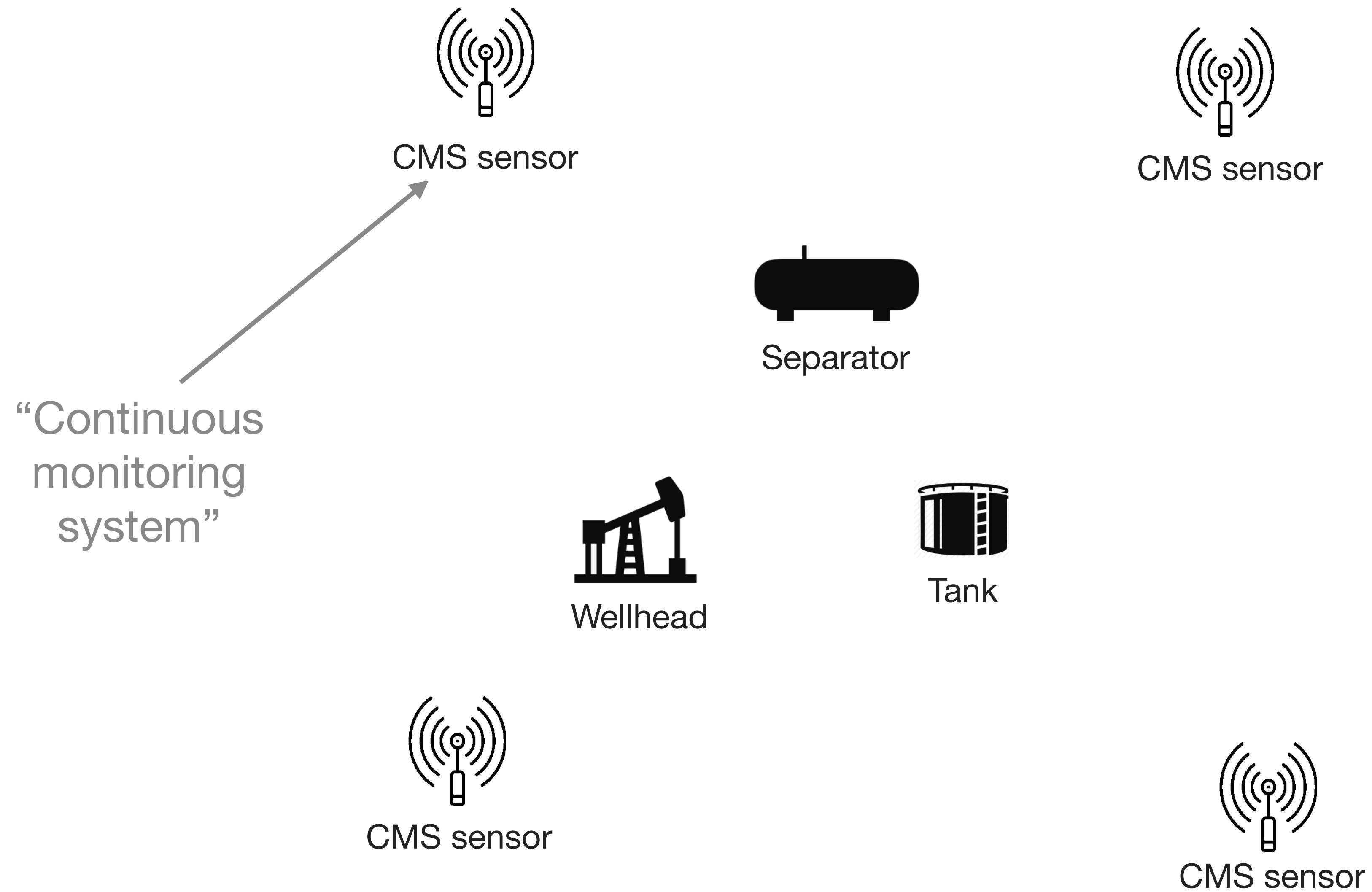


Before building an inventory, we need to identify when an interval has no information, no emissions, or a non-zero emission

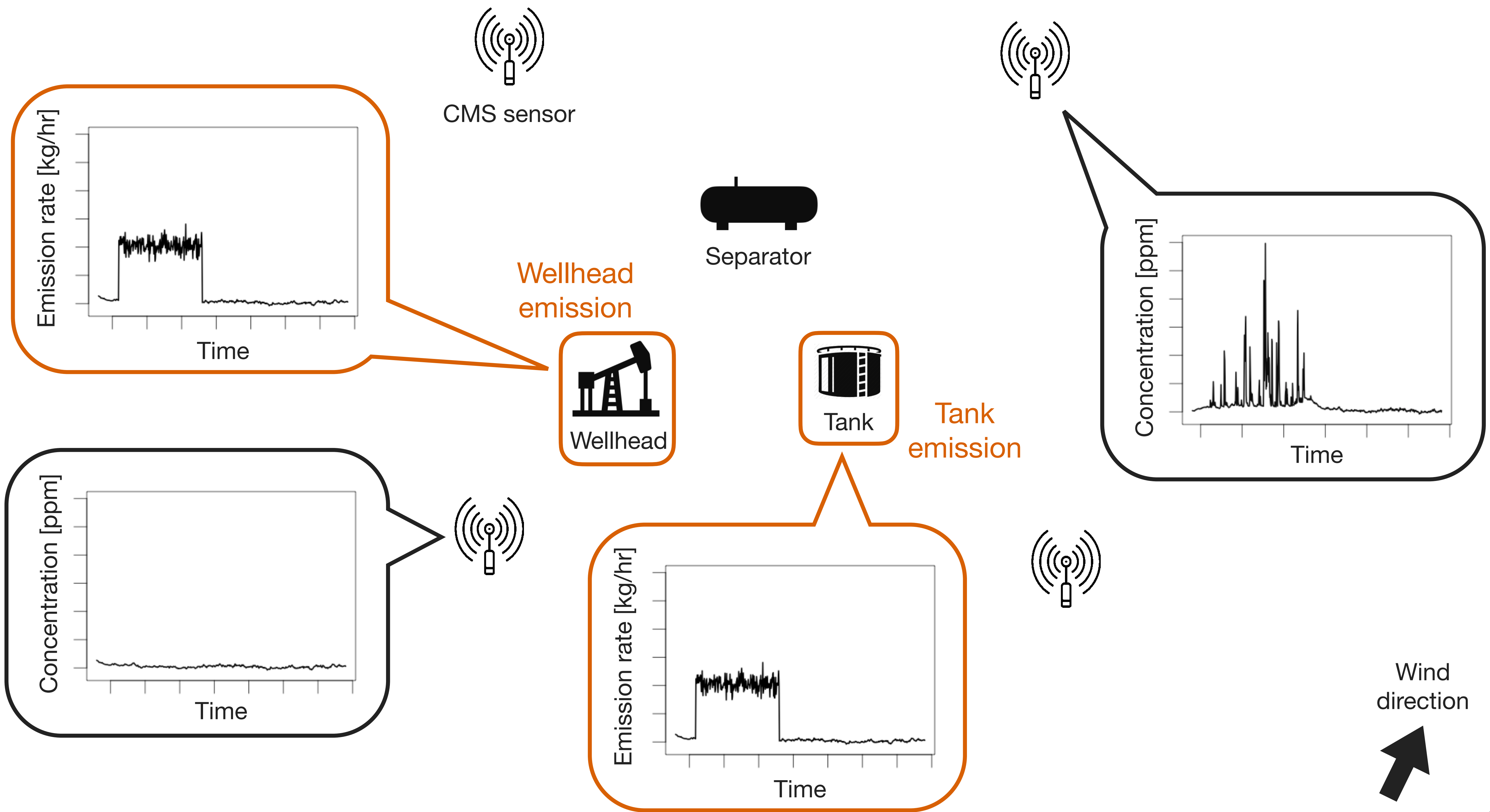


How do you get the inventory? We're almost there...





Estimating multi-source emissions with continuous monitors





CMS sensor



Separator



Wellhead



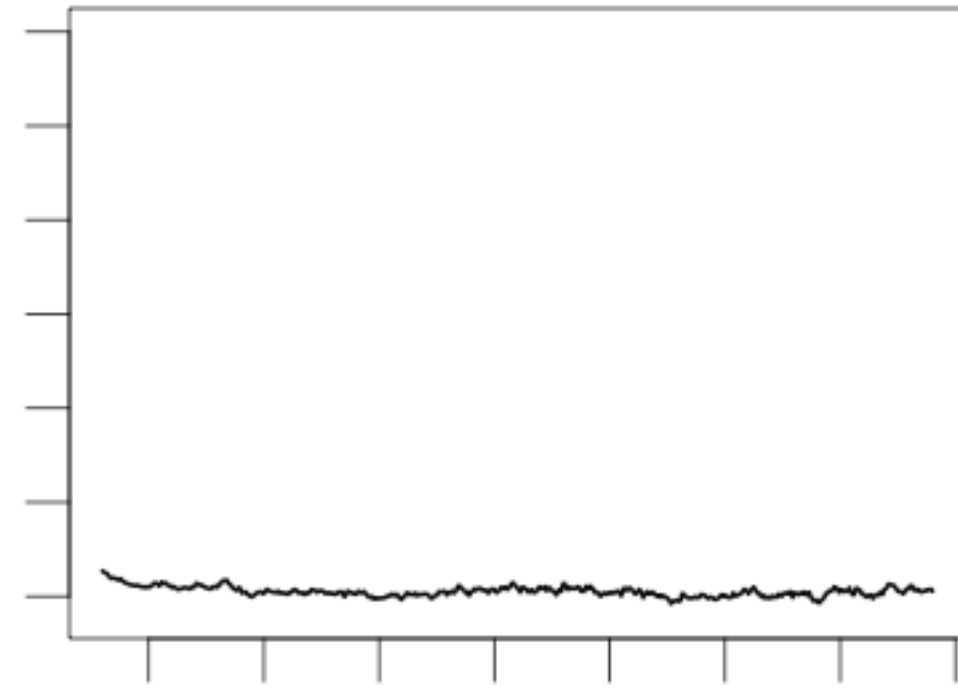
Tank



Wind
direction

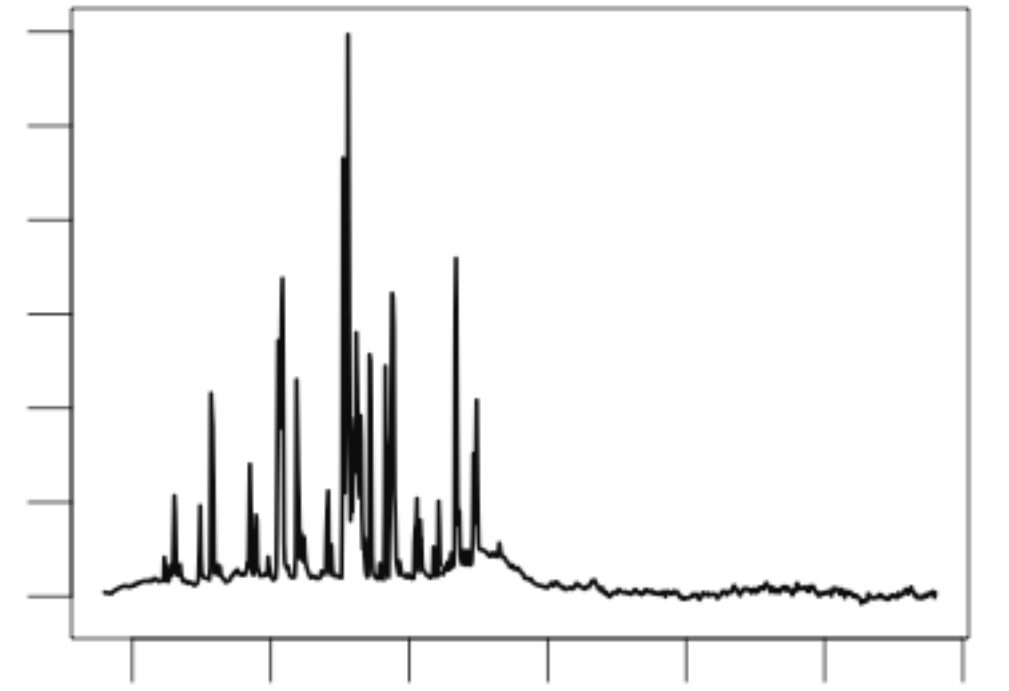


Concentration [ppm]



Time

Concentration [ppm]



Time

Multisource detection, localization, and quantification (MDLQ) model

Assume a multiple linear regression model at the data level

n = number of observations
 p = number of potential sources

$$y = X\beta + \epsilon$$

$$y \equiv \{y_1, \dots, y_n\}, \beta \equiv \{\beta_1, \dots, \beta_p\}, X \in \mathbb{R}^{n \times p}$$

Concentration
observations
from CMS sensors

Emission rates for
each source

Simulated concentrations
from forward model, with
each column assuming a
different source

Gaussian puff model: mathematical definition

Set up coordinate system so that source is at (0,0,H) and positive x-axis aligns with downwind vector

Total volume of methane
contained in puff p



$$c_p(x, y, z, t, Q) = \frac{Q}{(2\pi)^{3/2} \sigma_y^2 \sigma_z} \exp\left(-\frac{(x - ut)^2 + y^2}{2\sigma_y^2}\right) \left[\exp\left(-\frac{(z - H)^2}{2\sigma_z^2}\right) + \exp\left(-\frac{(z + H)^2}{2\sigma_z^2}\right) \right]$$

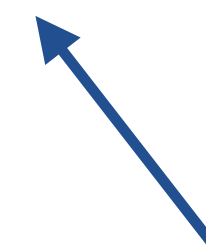
Predicted methane
concentration at sensor
location (x,y,z) and time t
from puff p



Exponential decay in
concentration in
horizontal plane (x, y)



Exponential decay in
concentration in
vertical dimension (z)



Gaussian puff model: mathematical definition

Set up coordinate system so that source is at (0,0,H) and positive x-axis aligns with downwind vector

Total volume of methane
contained in puff p

Total
concentration
at (x, y, z, t)

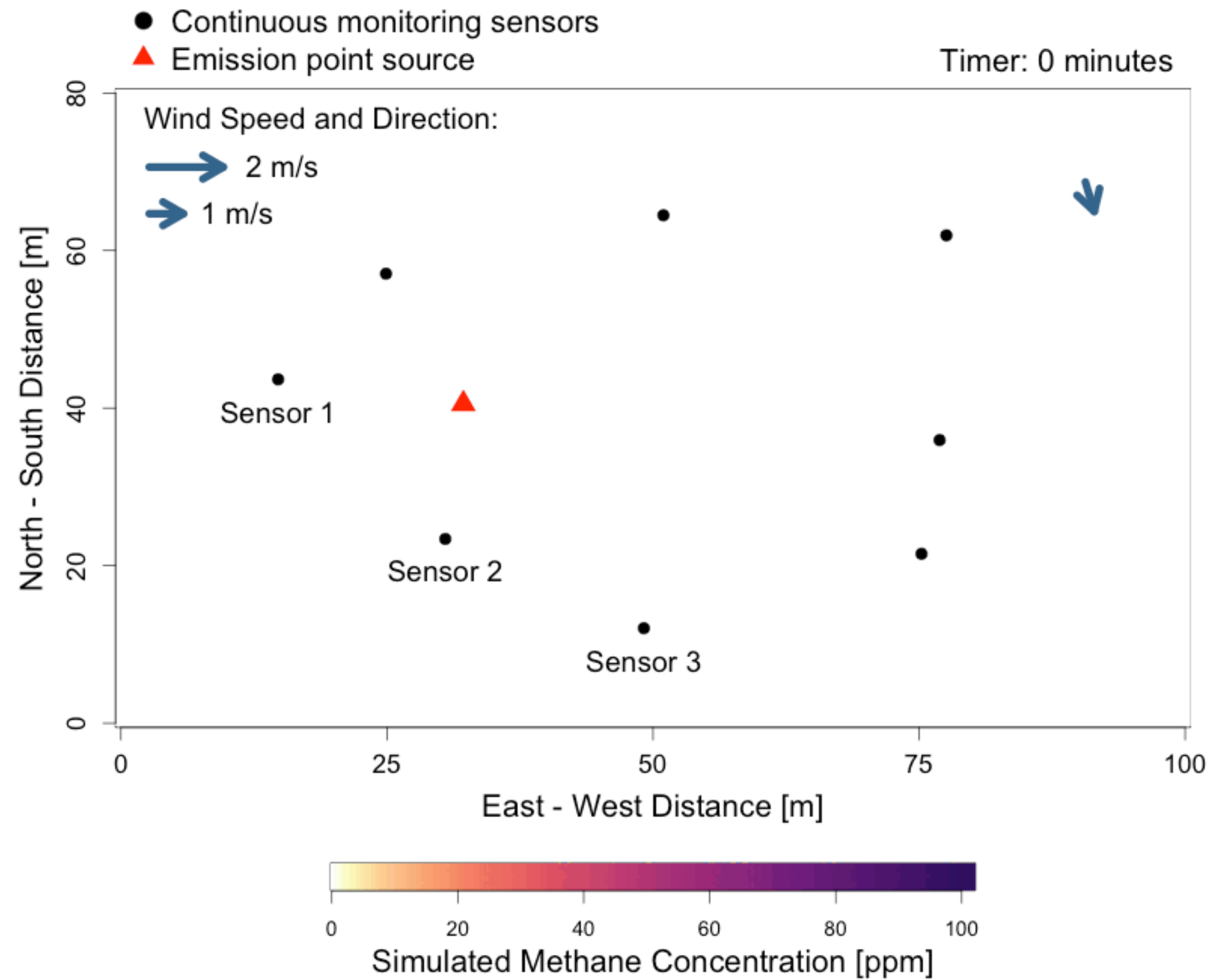
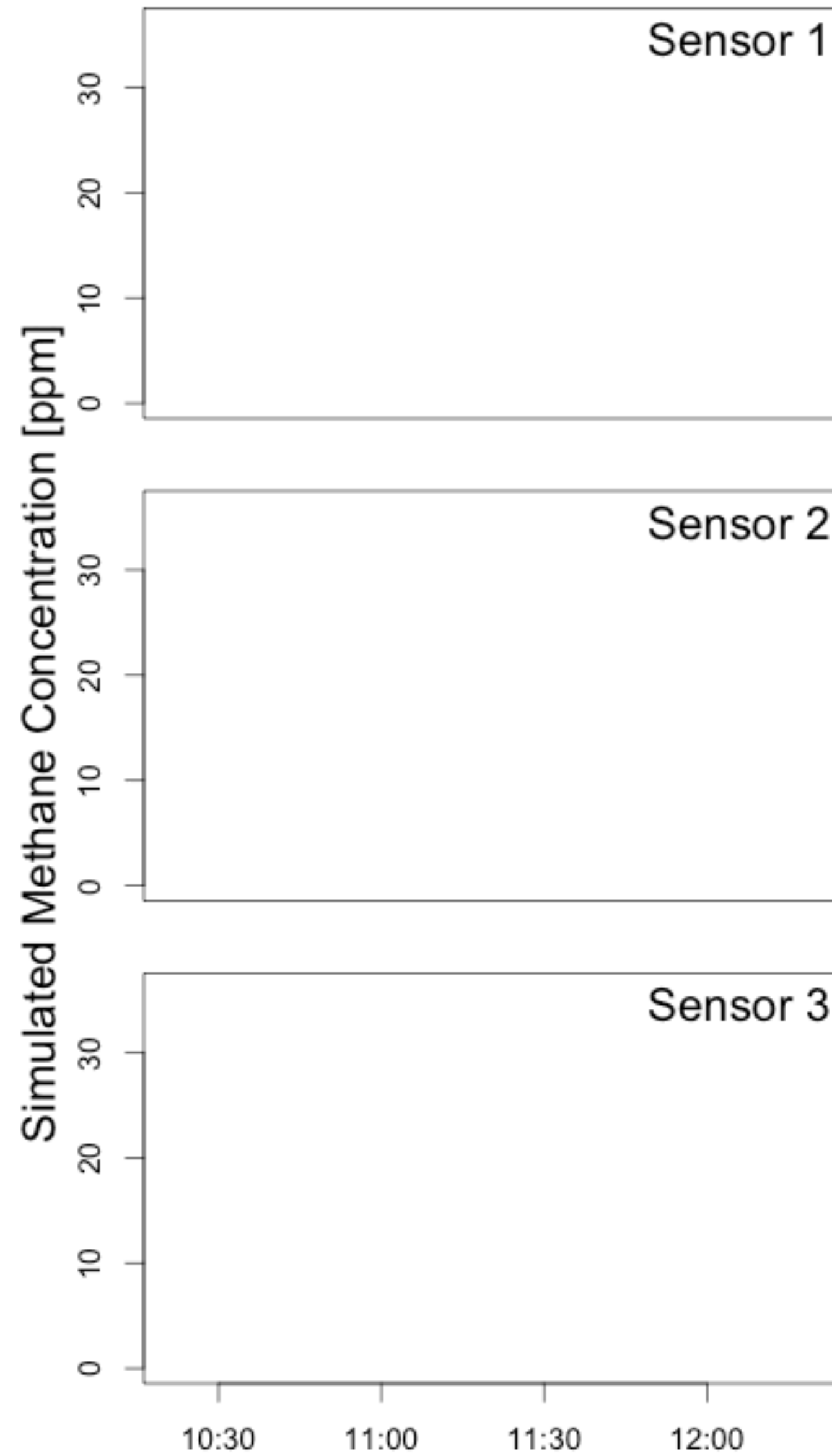
$$c(x, y, z, t, Q) = \sum_{p=1}^P c_p(x, y, z, t, Q)$$

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concentration at sensor
location (x,y,z) and time t
from puff p

Exponential decay in
concentration in
horizontal plane (x, y)

Exponential decay in
concentration in
vertical dimension (z)





Repeat this for all other potential sources!

Multisource detection, localization, and quantification (MDLQ) model

Assume a multiple linear regression model at the data level

n = number of observations
 p = number of potential sources

$$y = X\beta + \epsilon$$

$$y \equiv \{y_1, \dots, y_n\}, \beta \equiv \{\beta_1, \dots, \beta_p\}, X \in \mathbb{R}^{n \times p}$$

Concentration
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Assume that the errors $\epsilon \equiv \{\epsilon_1, \dots, \epsilon_n\}$ are identically distributed, Gaussian, and autocorrelated such that

$$\epsilon \sim N(0, \sigma^2 R)$$

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$$\epsilon \sim N(0, \sigma^2 R)$$

Let the errors follow an AR(1) process such that

$$\epsilon_i = r\epsilon_{i-1} + w$$

Autocorrelation
coefficient

Gaussian
white noise

Multisource detection, localization, and quantification (MDLQ) model

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$$\epsilon \sim N(0, \sigma^2 R)$$

Let the errors follow an AR(1) process such that

$$\epsilon_i = r\epsilon_{i-1} + w$$

This gives us: $y \sim N(X\beta, \sigma^2 R)$

Multisource detection, localization, and quantification (MDLQ) model

Data-level: $y = X\beta + \epsilon$
 $\epsilon \sim N(0, \sigma^2 R)$

n = number of observations
 p = number of potential sources

The remainder of the hierarchy takes the following form

Spike-and-slab
prior allows
samples to be
identically zero

$$\beta_i \sim \begin{cases} 0, & z_i = 0 \\ \text{Exp}(\tau_i^2 \sigma^2), & z_i = 1 \end{cases}$$

“Slab”
component is
non-negative

Proportion of
samples where
 $z_i = 1$ gives
posterior
probability that
source i is
emitting

$$z_i \sim \text{Bernoulli}(\theta_i)$$

$$\theta_i \sim \text{Beta}(a_i, b_i)$$

$$\tau_i^2 \sim \text{Inv-Gamma}(c_i, d_i)$$

$$\sigma^2 \sim \text{Inv-Gamma}(\nu/2, \nu/2)$$

$$\nu \sim \text{Inv-Gamma}(\alpha_1, \alpha_2)$$

$$r \sim \text{Uniform}(0, 1)$$

a_i, b_i, c_i, d_i
can
contain
operator
insight

Multisource detection, localization, and quantification (MDLQ) model

$$\beta_i \sim \begin{cases} 0, & z_i = 0 \\ \text{Exp}(\tau_i^2 \sigma^2), & z_i = 1 \end{cases}$$

$$z_i \sim \text{Bernoulli}(\theta_i)$$

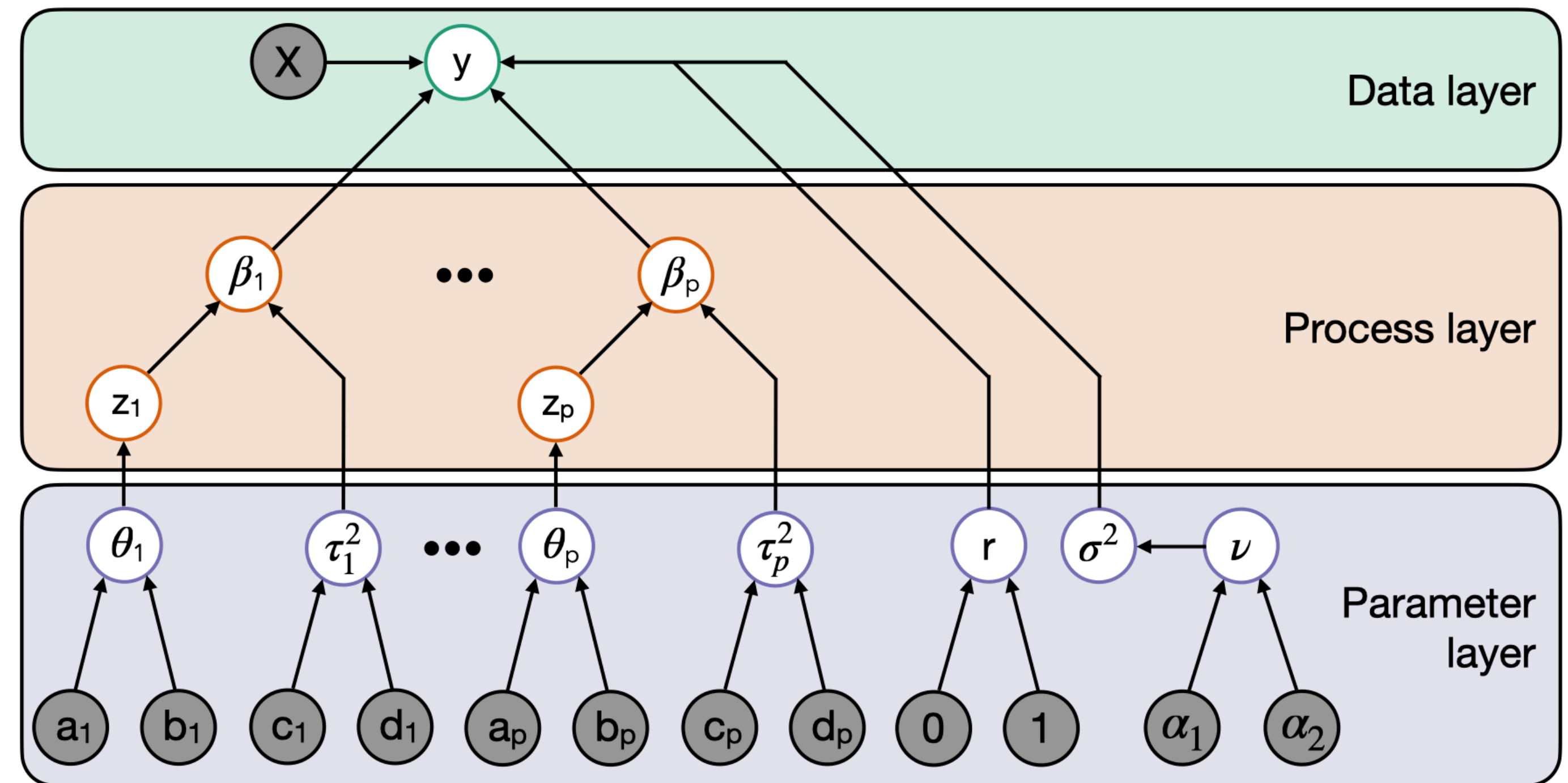
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$$\sigma^2 \sim \text{Inv-Gamma}(\nu/2, \nu/2)$$

$$\nu \sim \text{Inv-Gamma}(\alpha_1, \alpha_2)$$

$$r \sim \text{Uniform}(0, 1)$$



Sampling from the posterior

We can derive Gibbs updates for all parameters except ν .

$$\theta_i | \xi \sim \text{Beta}(z_i + a_i, 1 - z_i + b_i)$$

$$\sigma^2 | \xi \sim \text{Inv-Gamma} \left(\frac{\nu}{2} + \frac{n}{2}, \frac{\nu}{2} + \frac{1}{2} (y - X\beta)^T R^{-1} (y - X\beta) \right)$$

$$r | \xi \sim \begin{cases} \mathcal{N}(X\beta, \sigma^2 R) & 0 < r < 1 \\ 0 & \text{otherwise} \end{cases}$$

$$\tau_i^2 | \xi \sim \text{Inv-Gamma} \left(z_i + c_i, \frac{\beta_i}{\sigma^2} + d_i \right)$$

$$\beta_i | \xi \sim \begin{cases} 0 & z_i = 0 \\ \mathcal{N} \left(\left(\frac{X^T R^{-1} X}{\sigma^2} \right)^{-1} \left(\frac{X^T R^{-1} y}{\sigma^2} - \frac{e_i}{\tau_i^2 \sigma^2} \right), \left(\frac{X^T R^{-1} X}{\sigma^2} \right)^{-1} \right) & z_i = 1 \end{cases}$$

$$z_i | \xi \sim \text{Bernoulli} \left(1 - \frac{1 - \theta_i}{(1 - \theta_i) + \theta_i \left(\frac{1}{\tau_i^2 \sigma^2} \right) \exp \left(\frac{\left(\sum_{j=1}^n (w_j X_{j,i}^* + w_j^* X_{j,i}) - \frac{2}{\tau_i^2} \right)^2}{4\sigma^2 \sum_{j=1}^n X_{j,i} X_{j,i}^*} \right) \left(\frac{2\sigma^2 \pi}{\sum_{j=1}^n X_{j,i} X_{j,i}^*} \right)^{1/2} \left(\frac{1}{2} \right)} \right)$$

$$\nu | \xi \sim ? \quad (\text{Use a Metropolis-Hastings step})$$

Iterative samples from each full conditional gives you samples from the joint posterior!

Model evaluation on multi-source controlled release data



337 controlled releases:

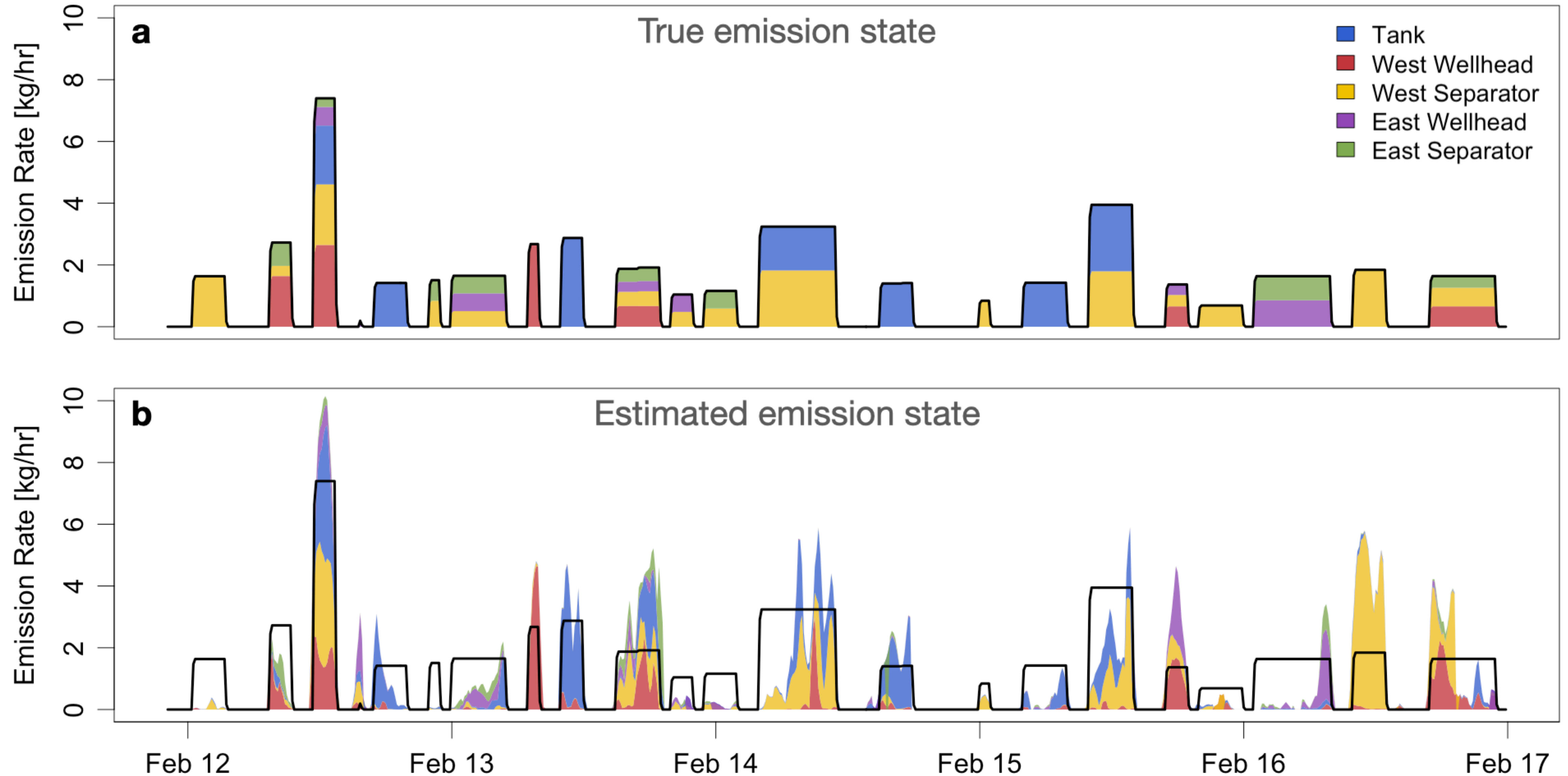
- **99** (29%) single-source
- **238** (71%) multi-source

Emission rates range from
0.08 to 7.2 kg/hr

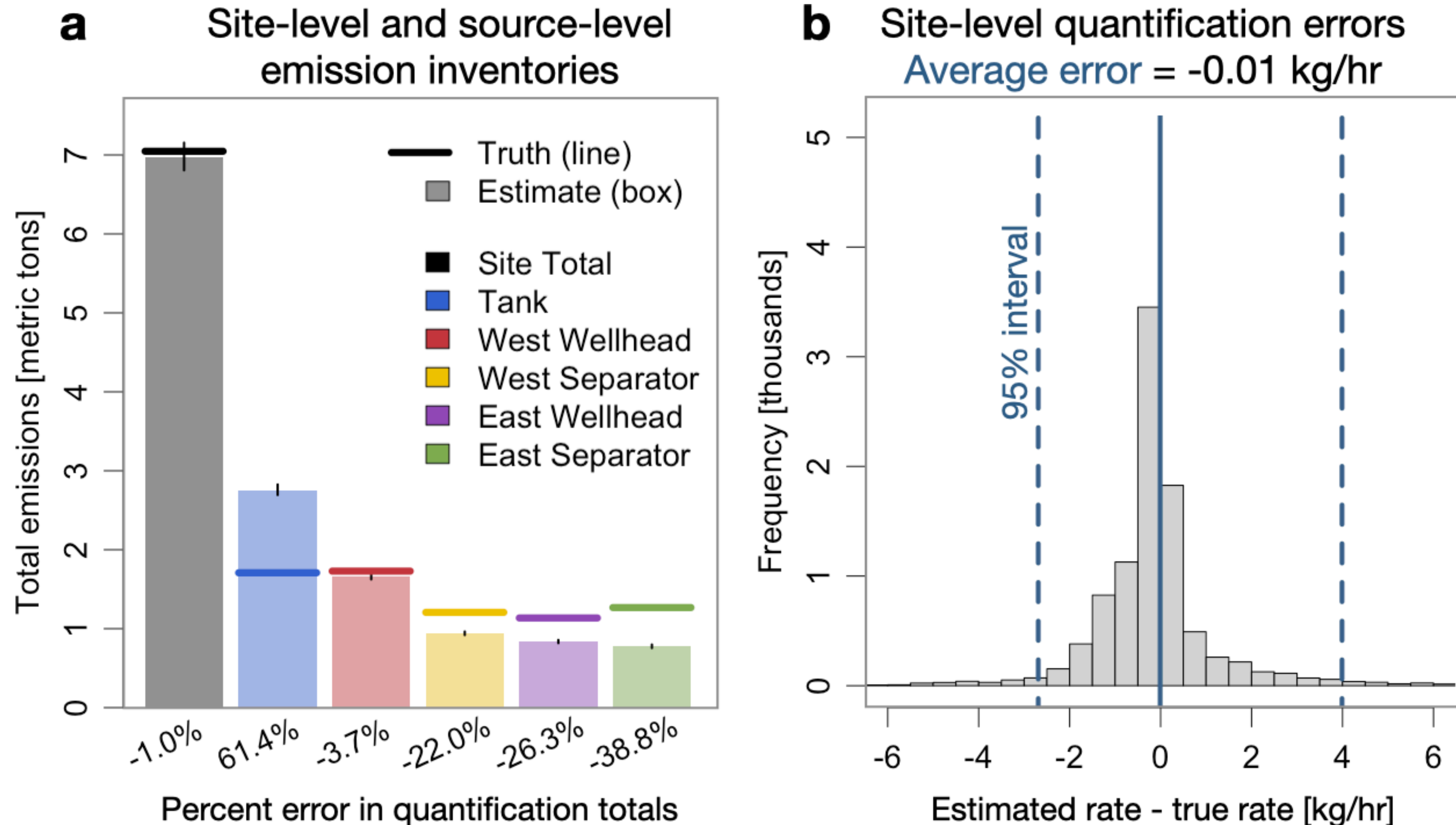
Emission durations range from
0.5 to 8 hours

Methane Emissions Technology Evaluation Center (METEC)

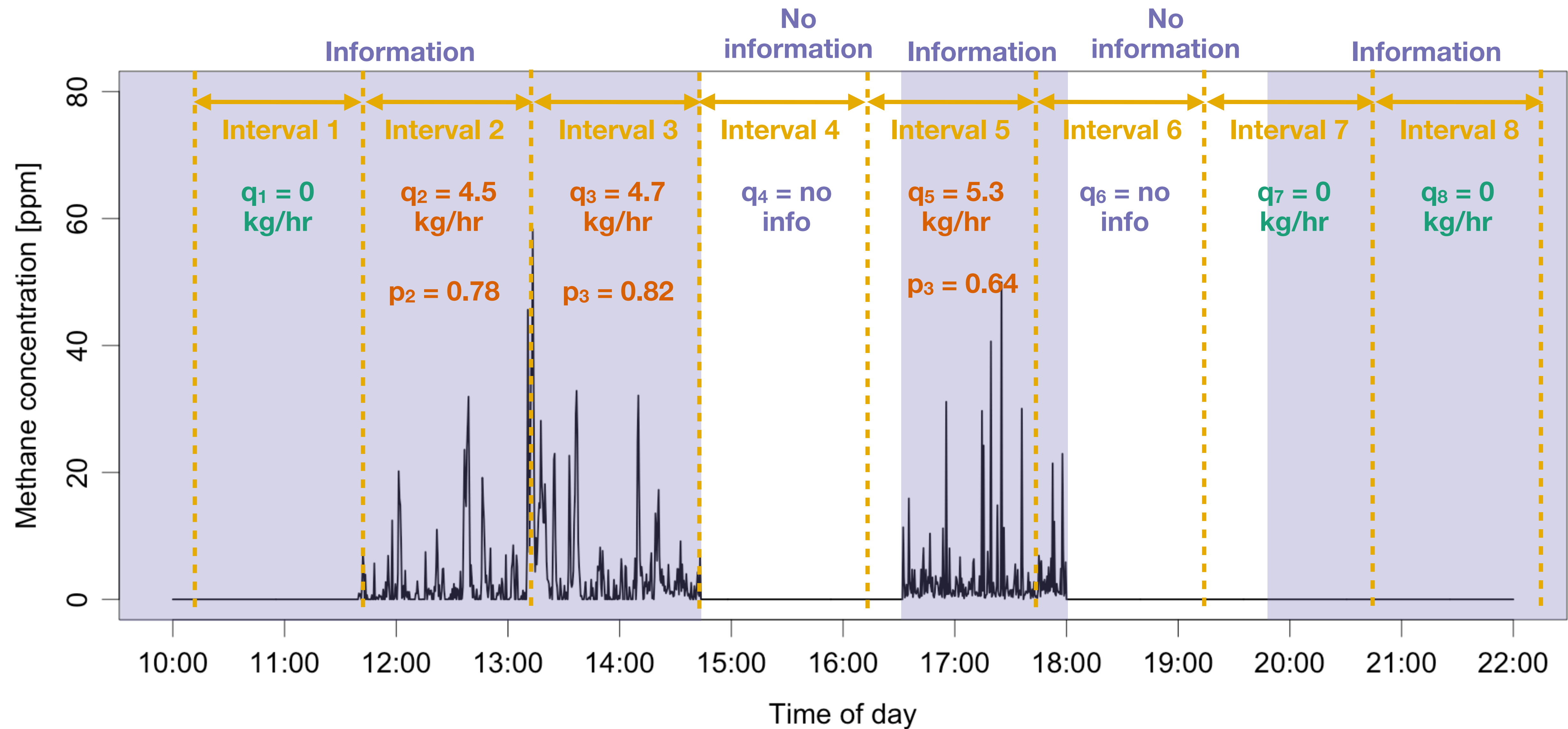
Model evaluation on multi-source controlled release data



Model evaluation on multi-source controlled release data



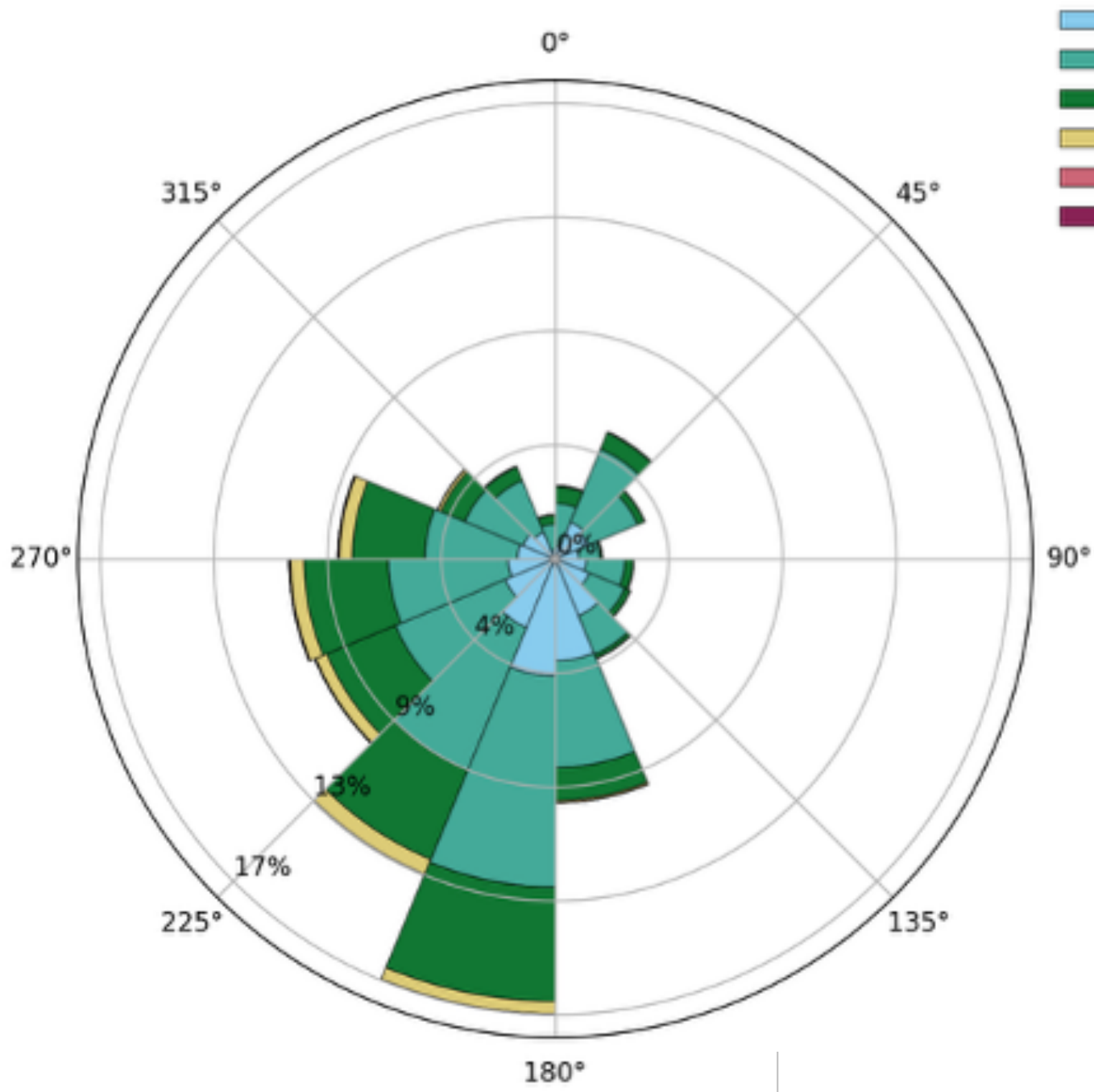
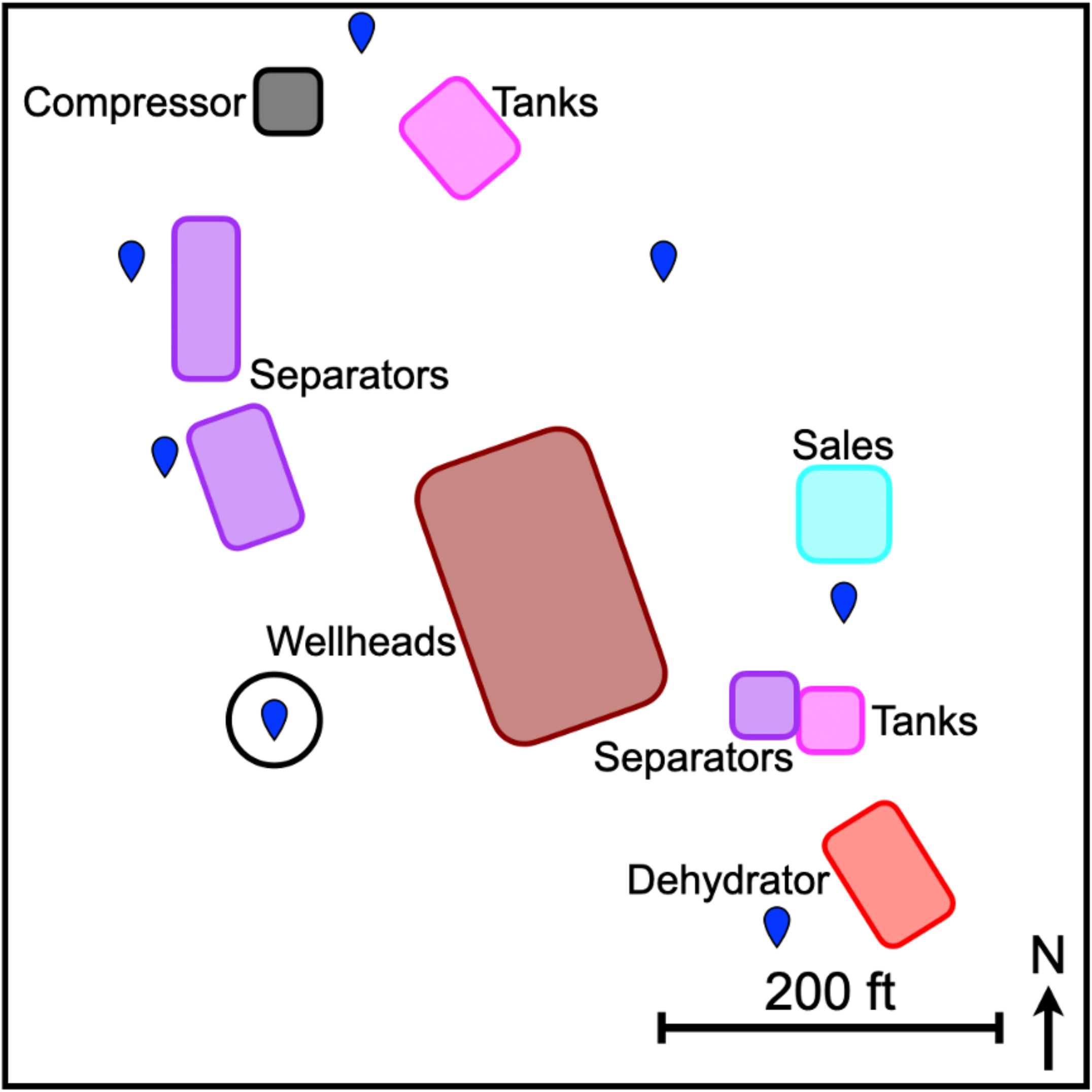
Need to identify when an interval is no information, no emissions, or a non-zero emission



Measurement-based inventory results for the Appalachian Methane Initiative (AMI)

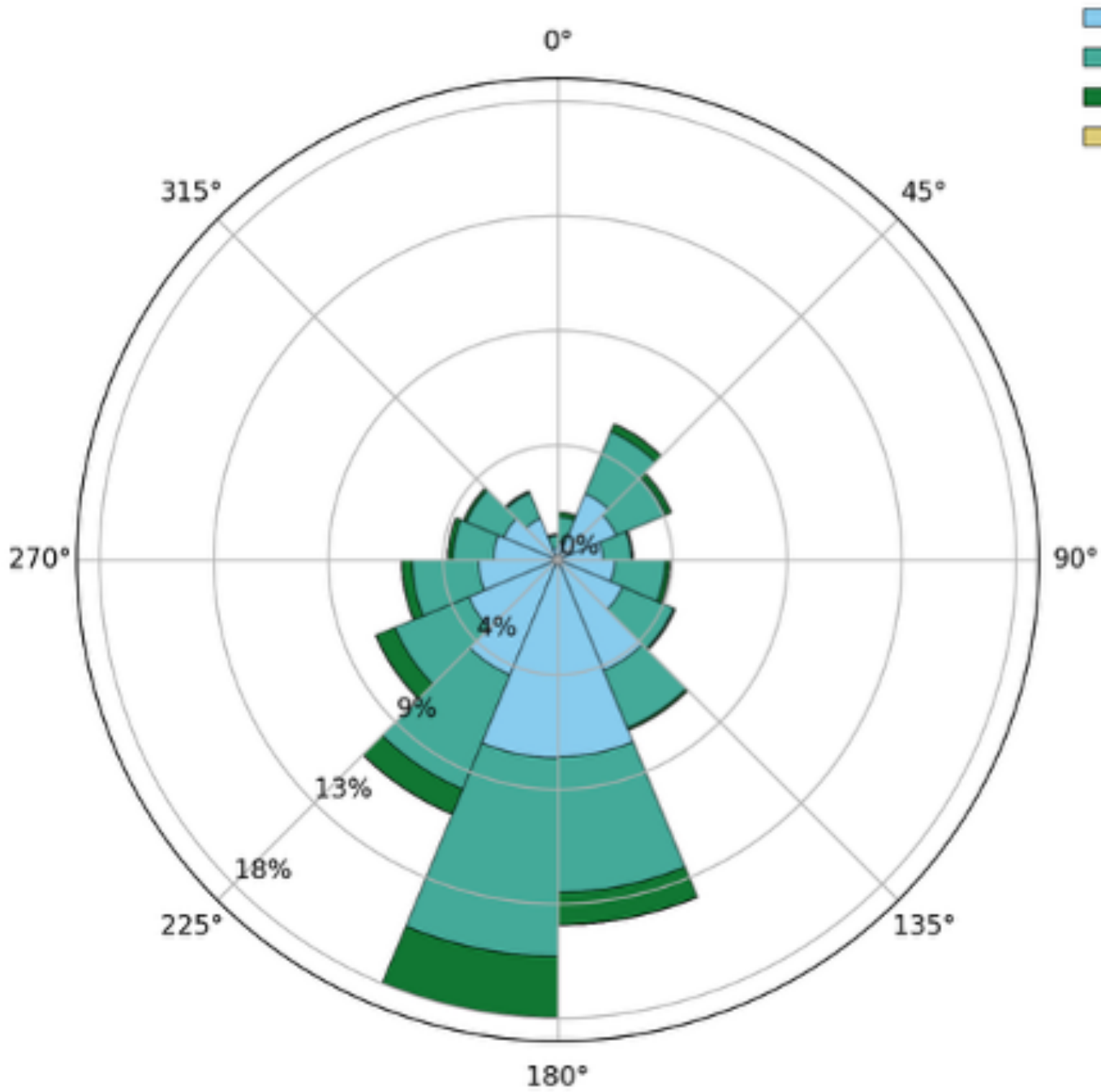
- **We have data from 26 production sites**
 - All are equipped with high-end continuous monitoring point sensors
 - Number of sensors per site varies from 3 to 7
- **57.82 total years of data**
 - Average of 2.22 years per site

Example: Site 25



August 2023 to
October 2025

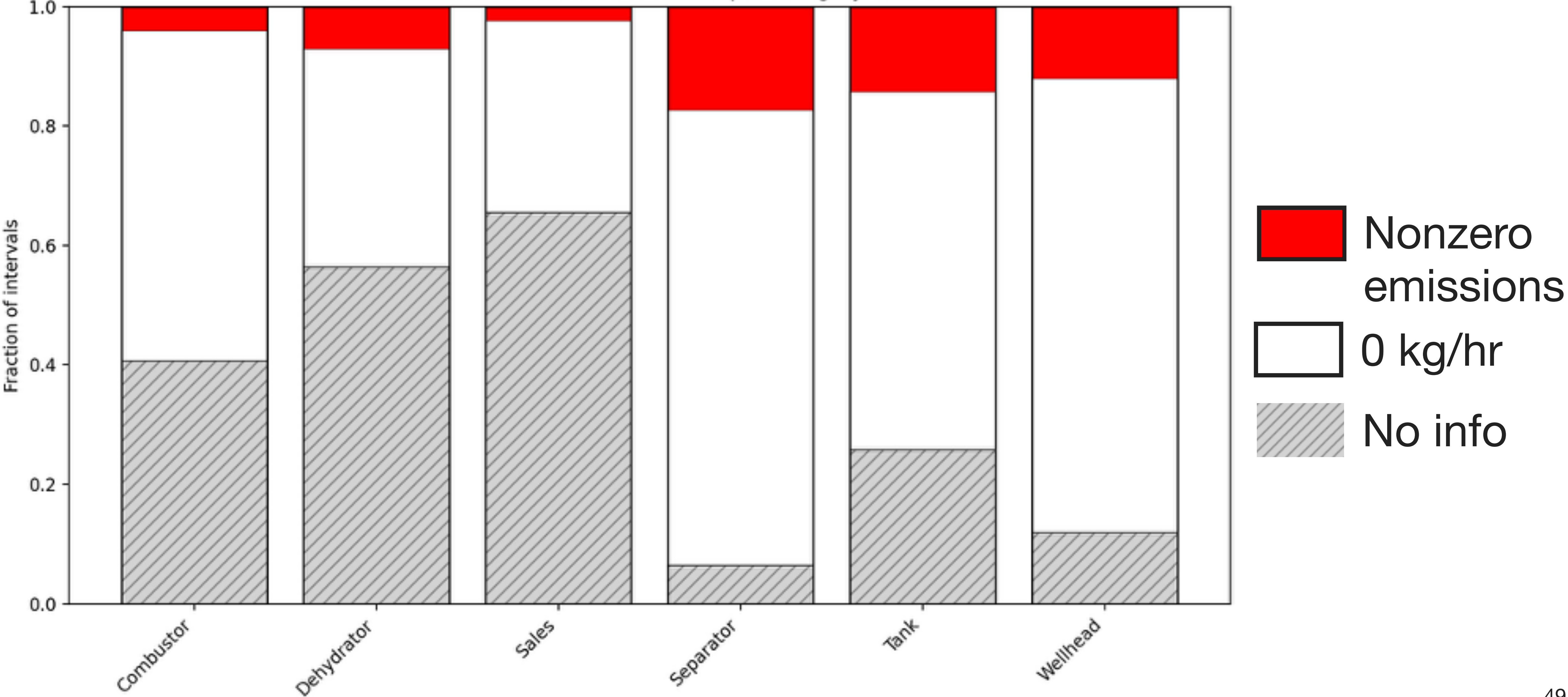
September 2025



Ratio of no information to information

August 2023
to
October 2025

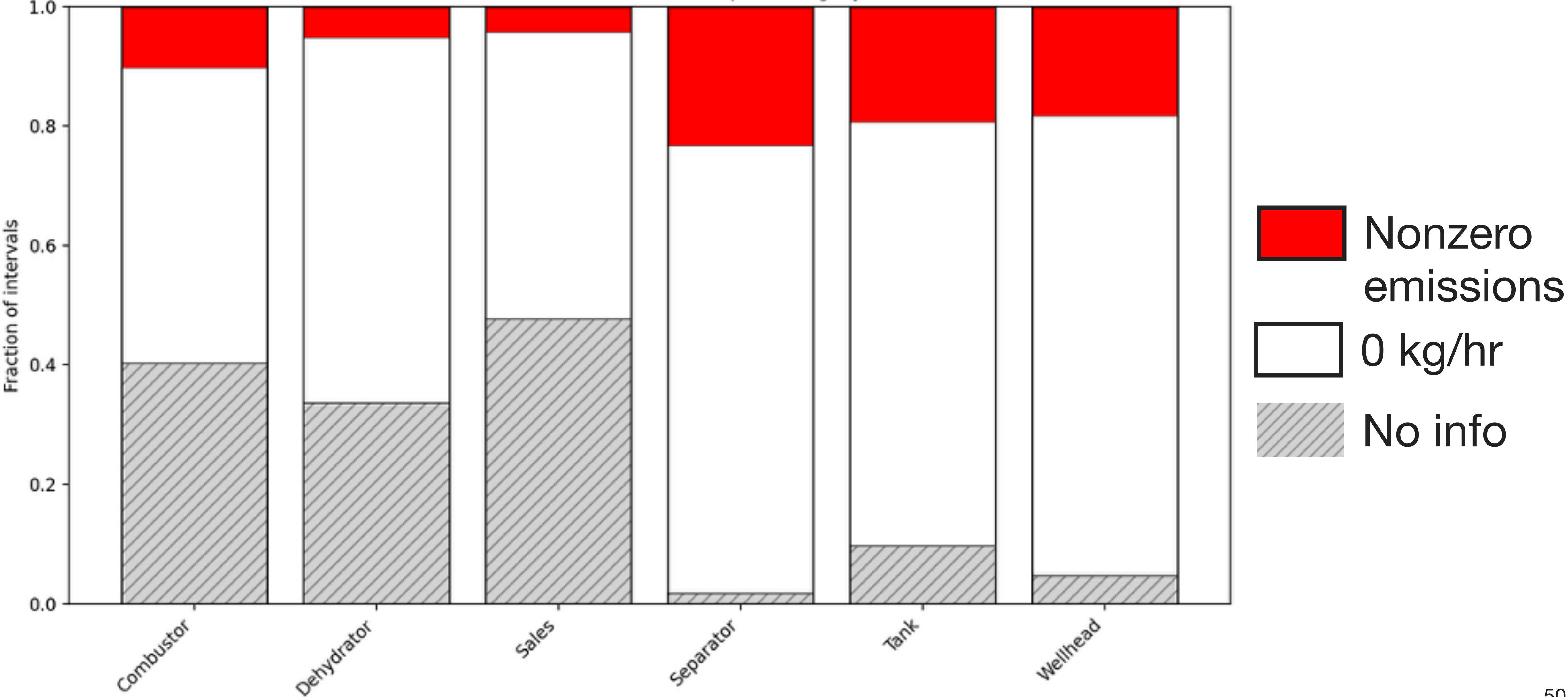
Information and Inference Fractions per category: Site 25



Ratio of no information to information

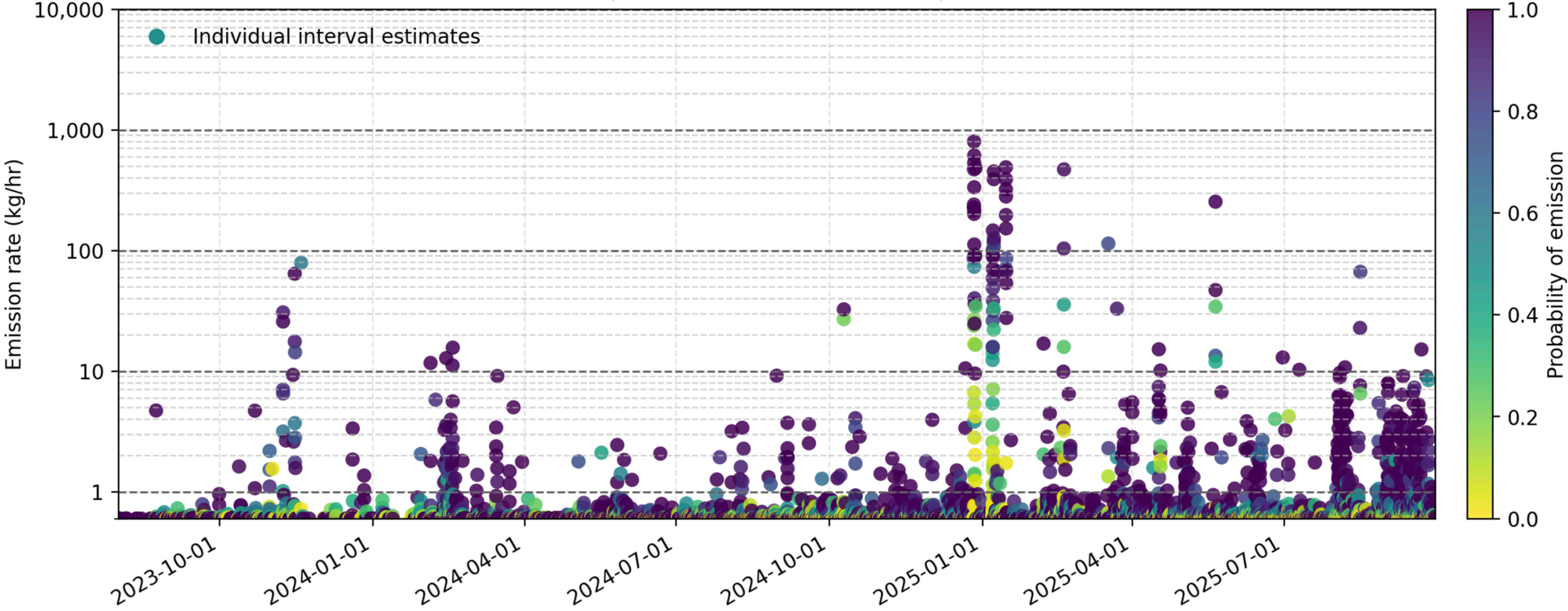
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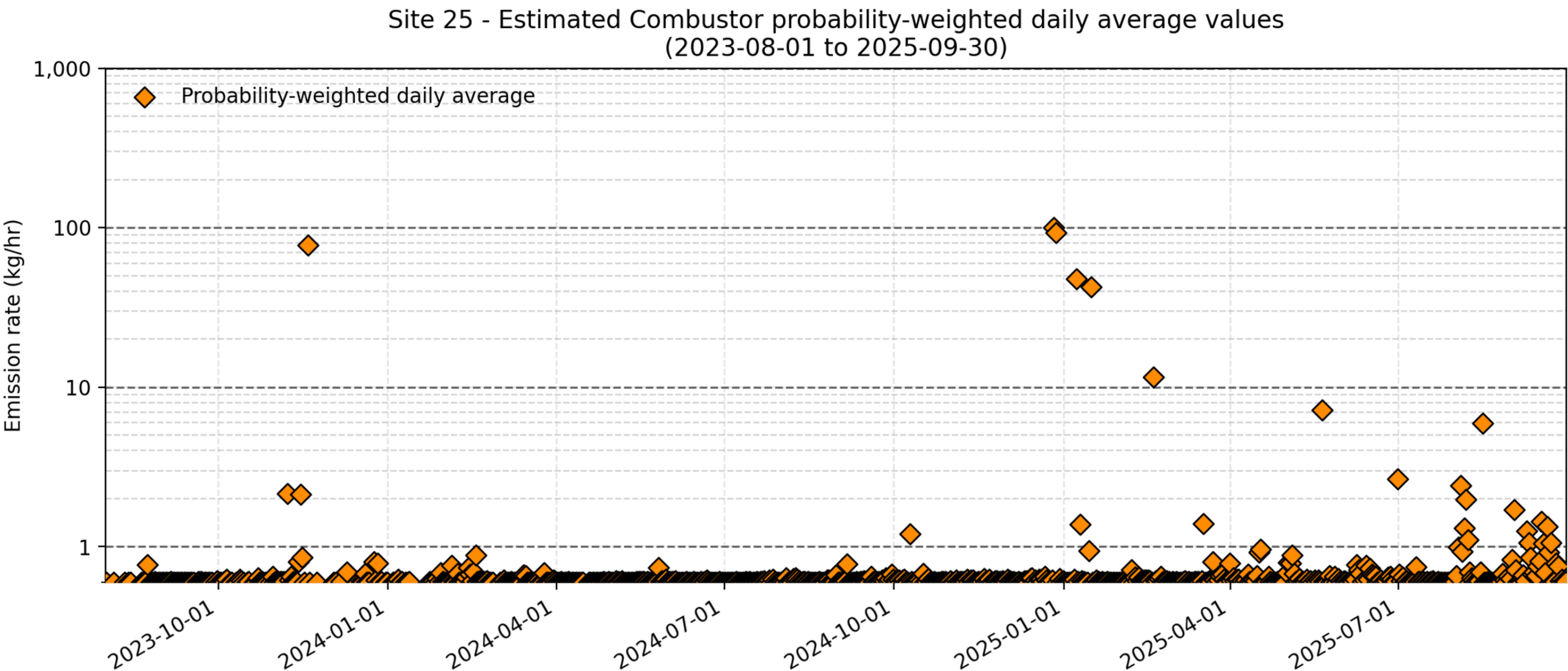


Combustor emission rate estimates over time

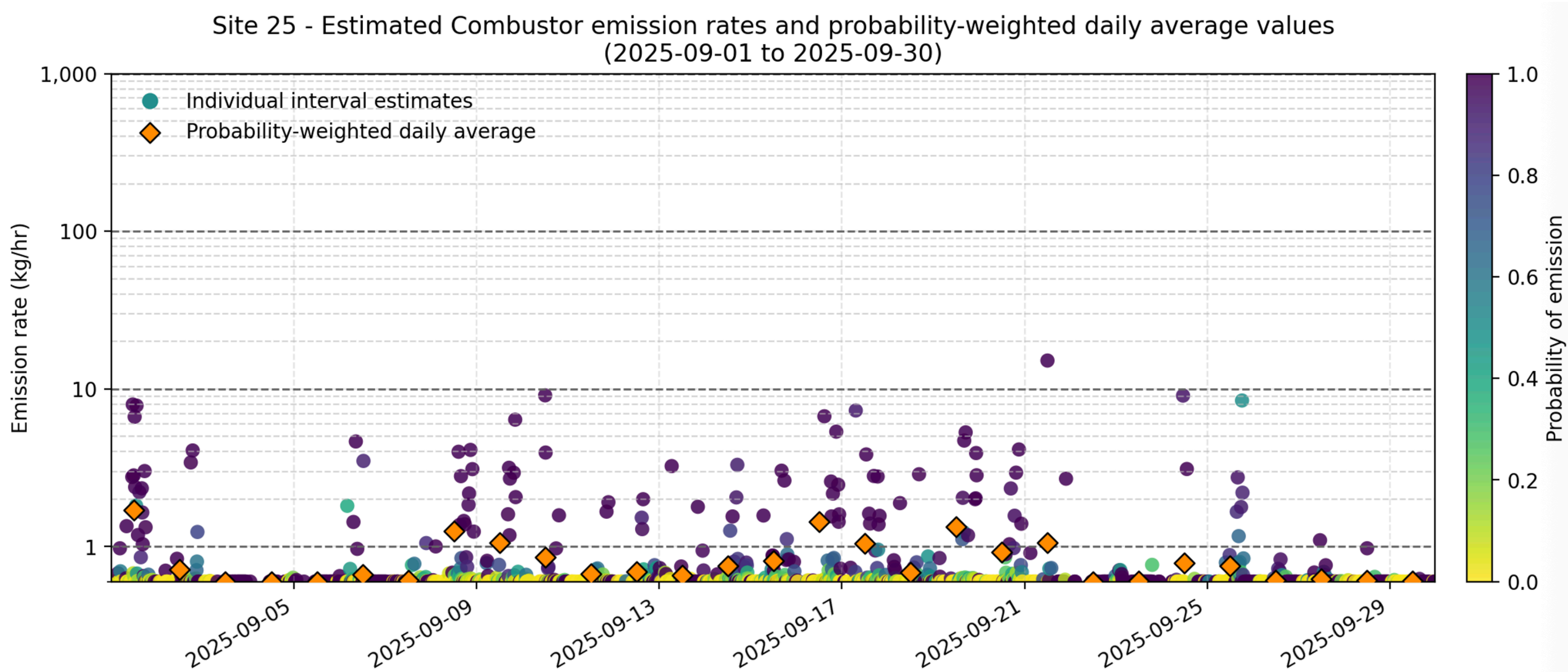
Site 25 - Estimated Combustor emission rates
(2023-08-01 to 2025-09-30)



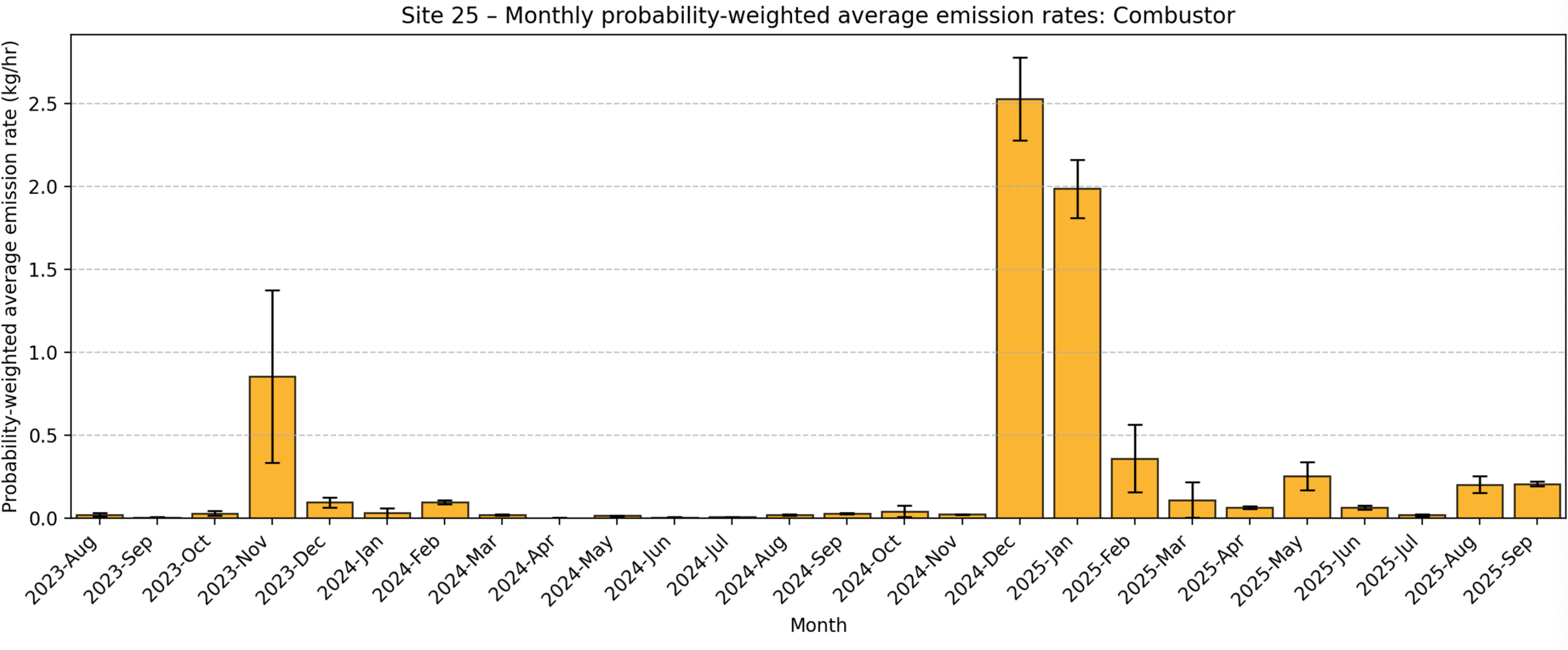
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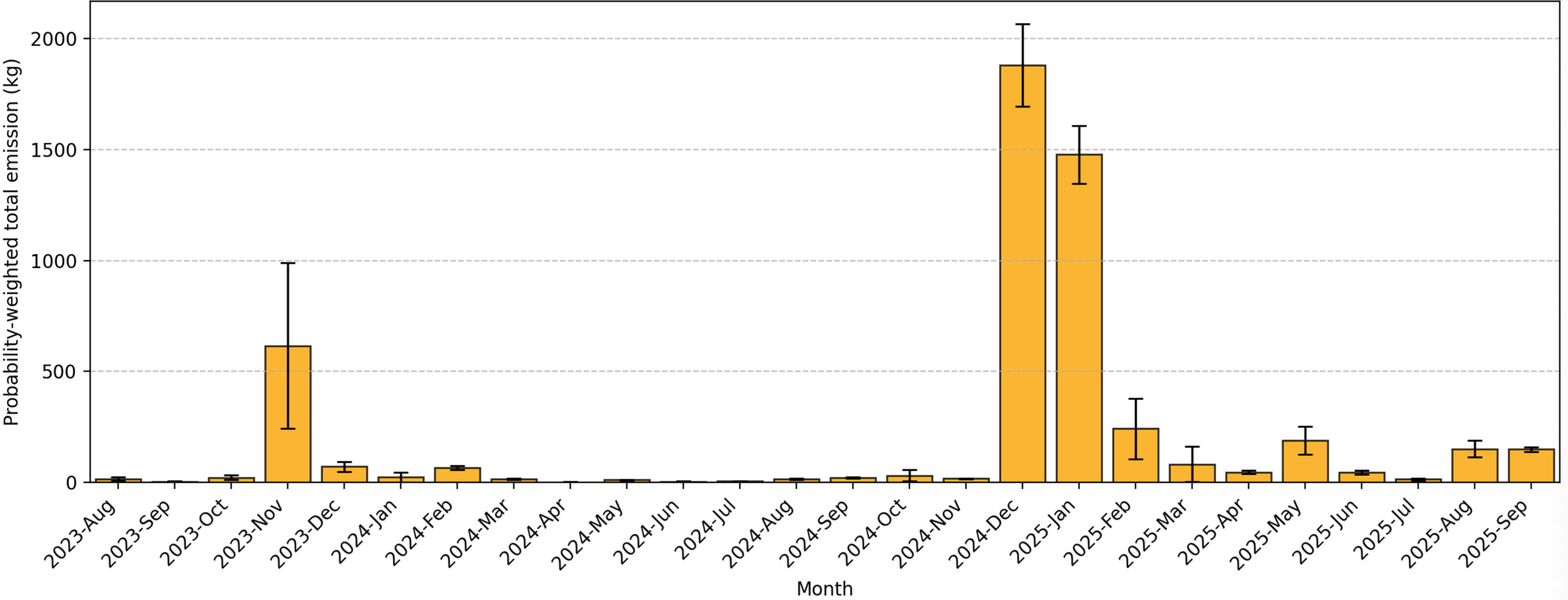


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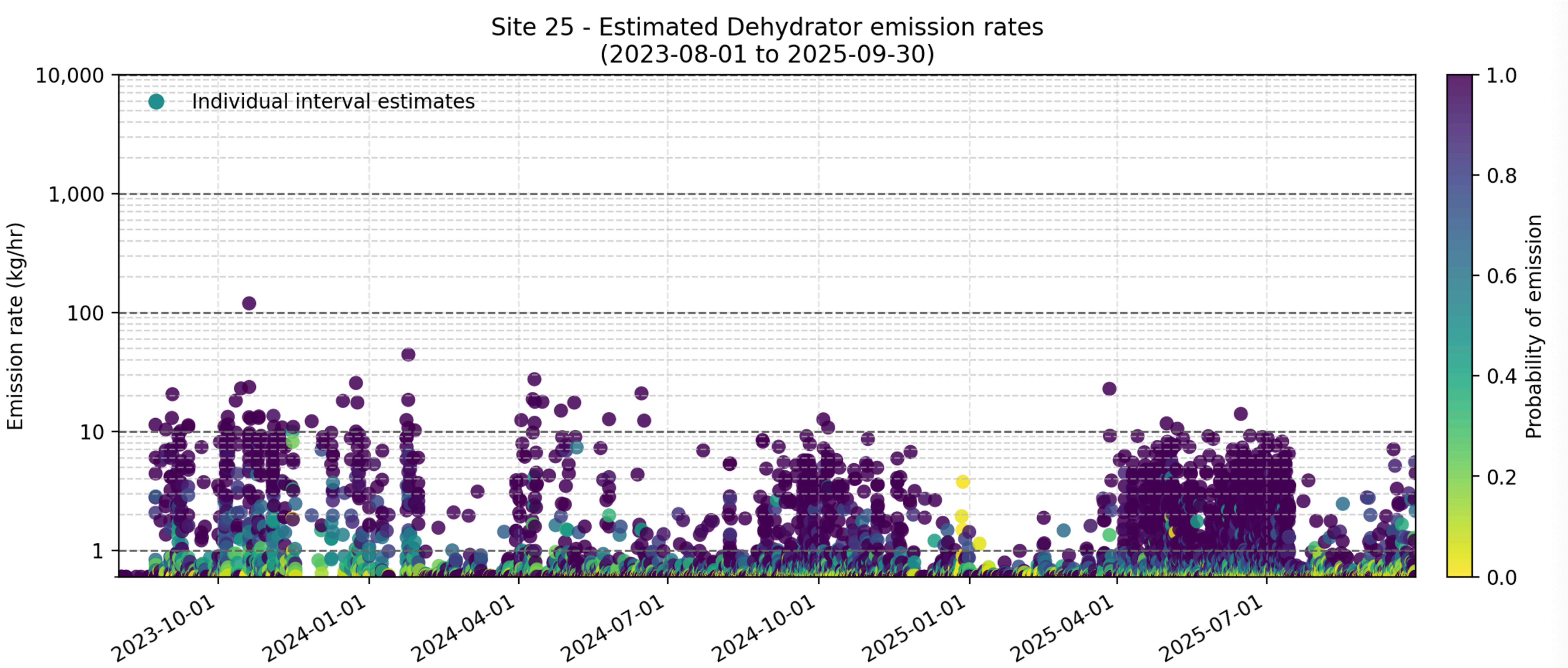


Combustor emission rate estimates over time

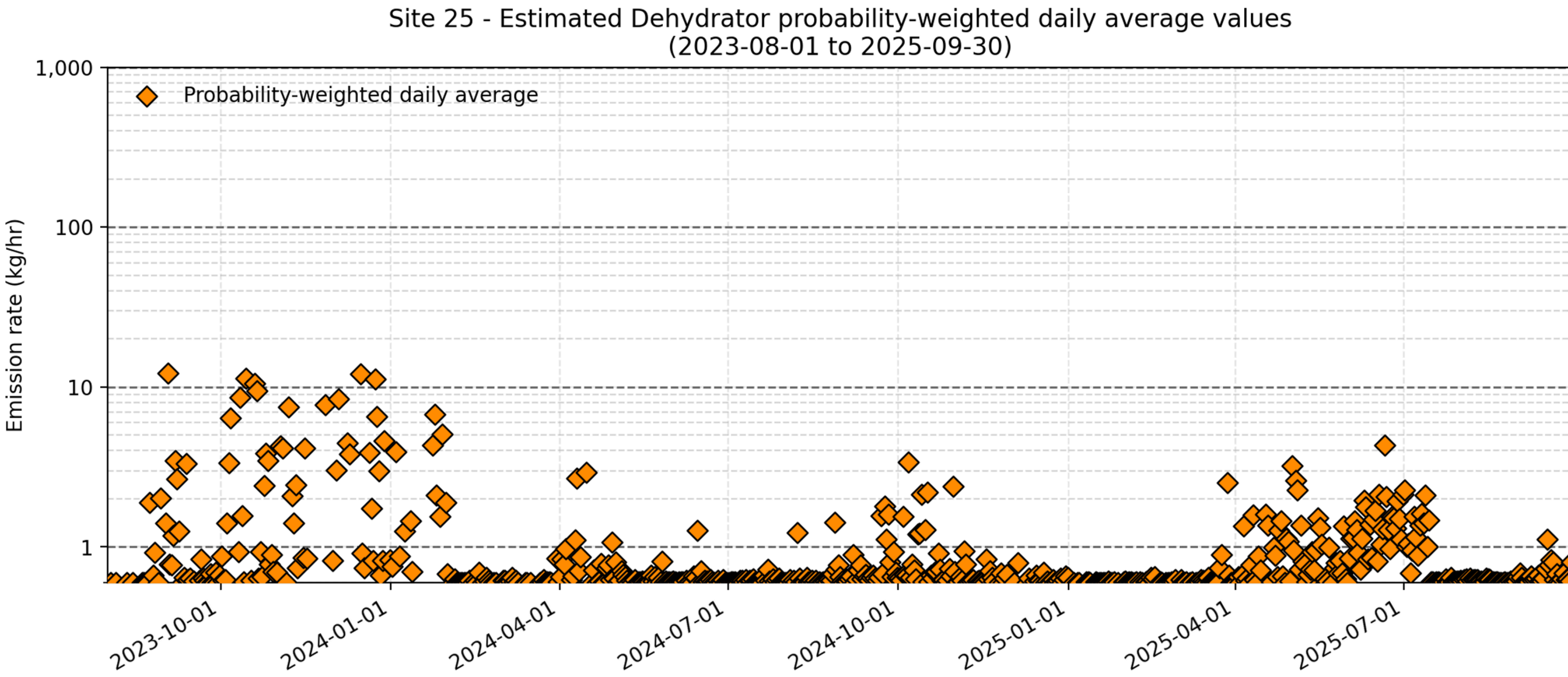
Site 25 - Monthly probability-weighted emission totals: Combustor



Dehydrator emission rate estimates over time

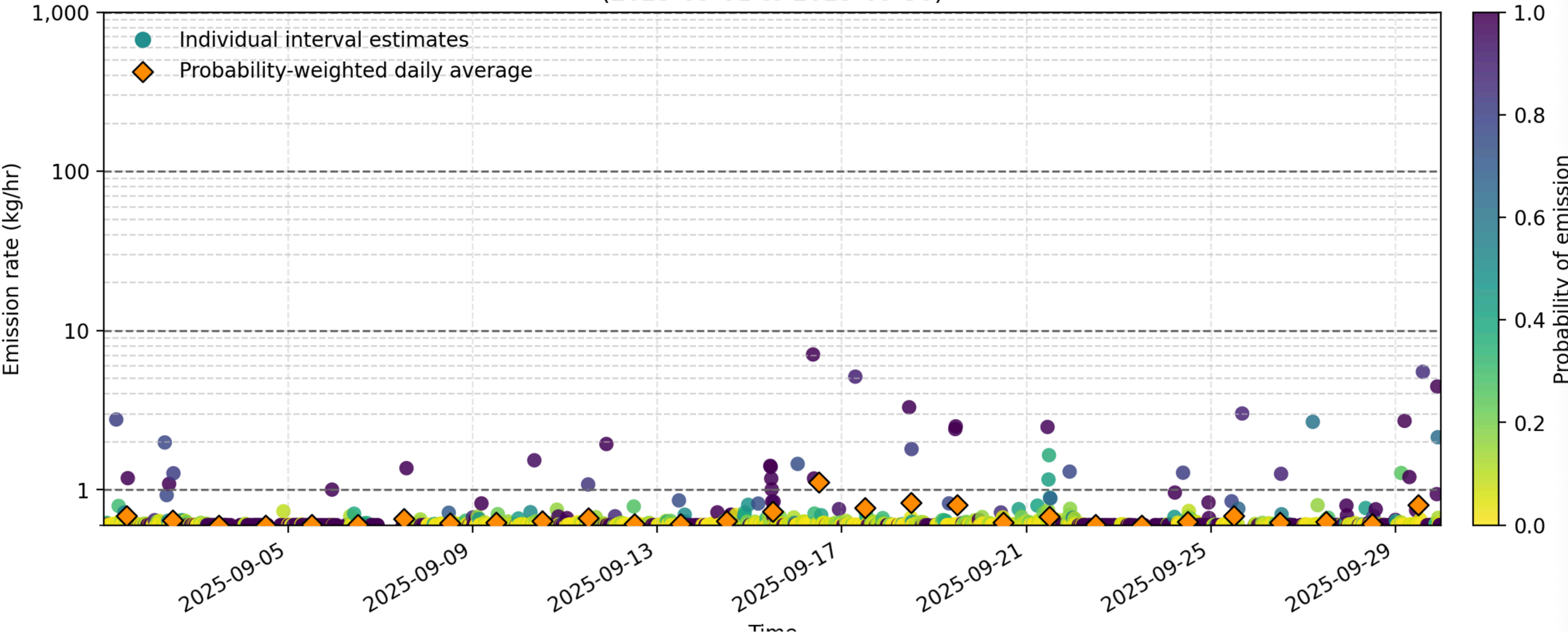


Dehydrator emission rate estimates over time

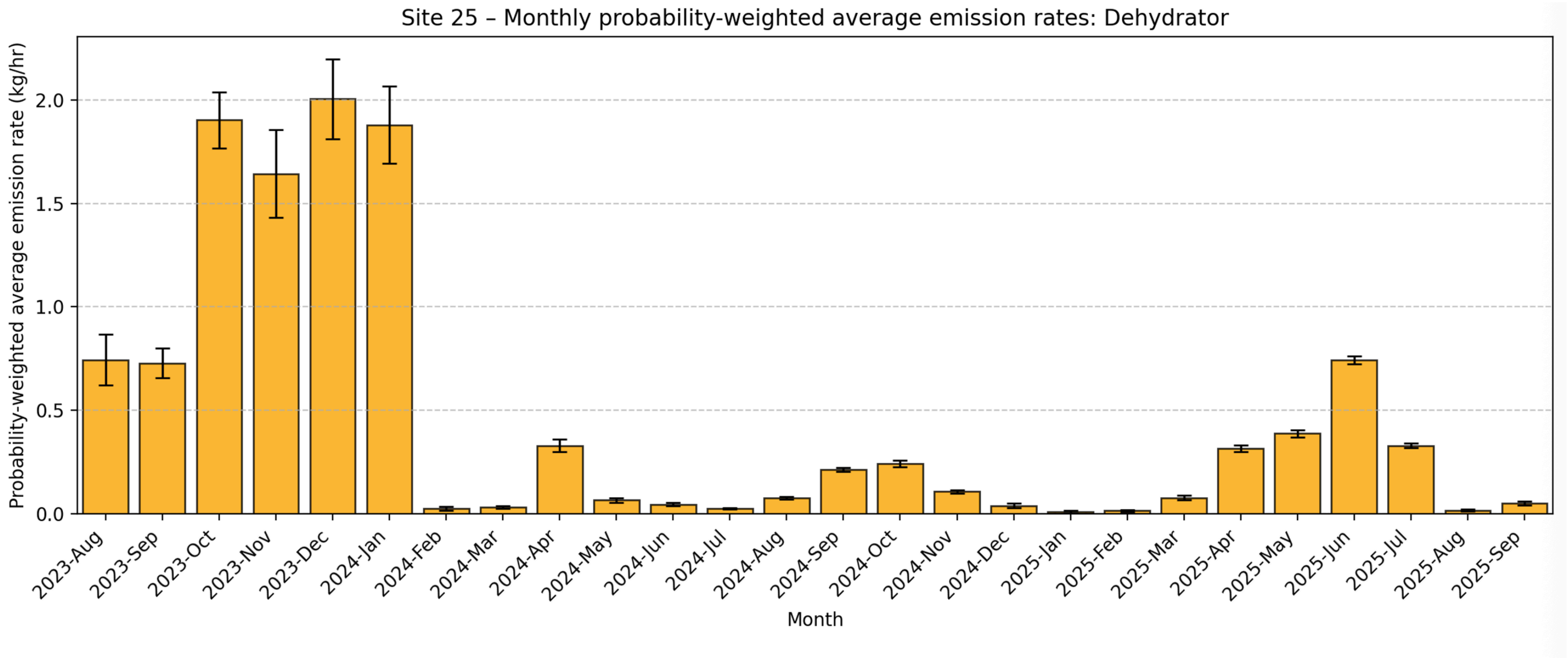


Dehydrator emission rate estimates over time

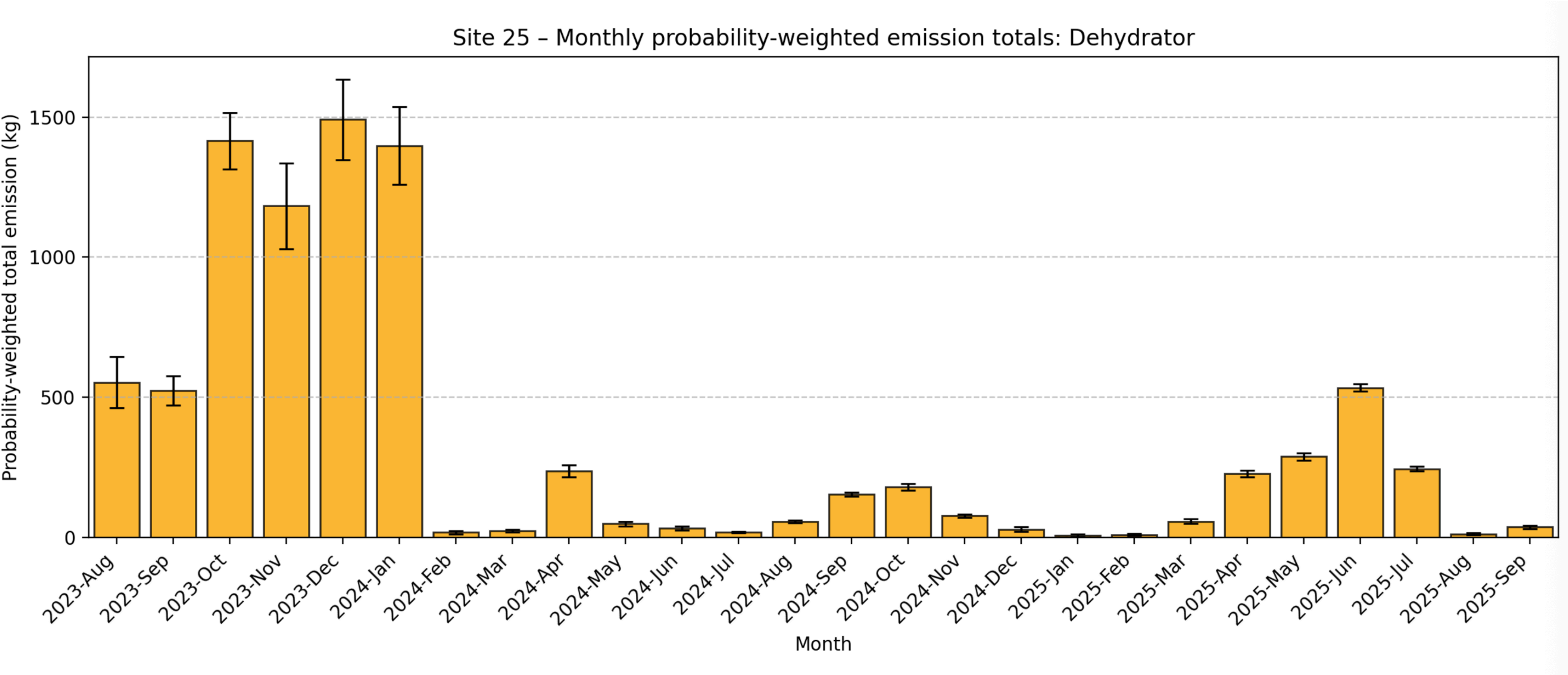
Site 25 - Estimated Dehydrator emission rates and probability-weighted daily average values
(2025-09-01 to 2025-09-30)



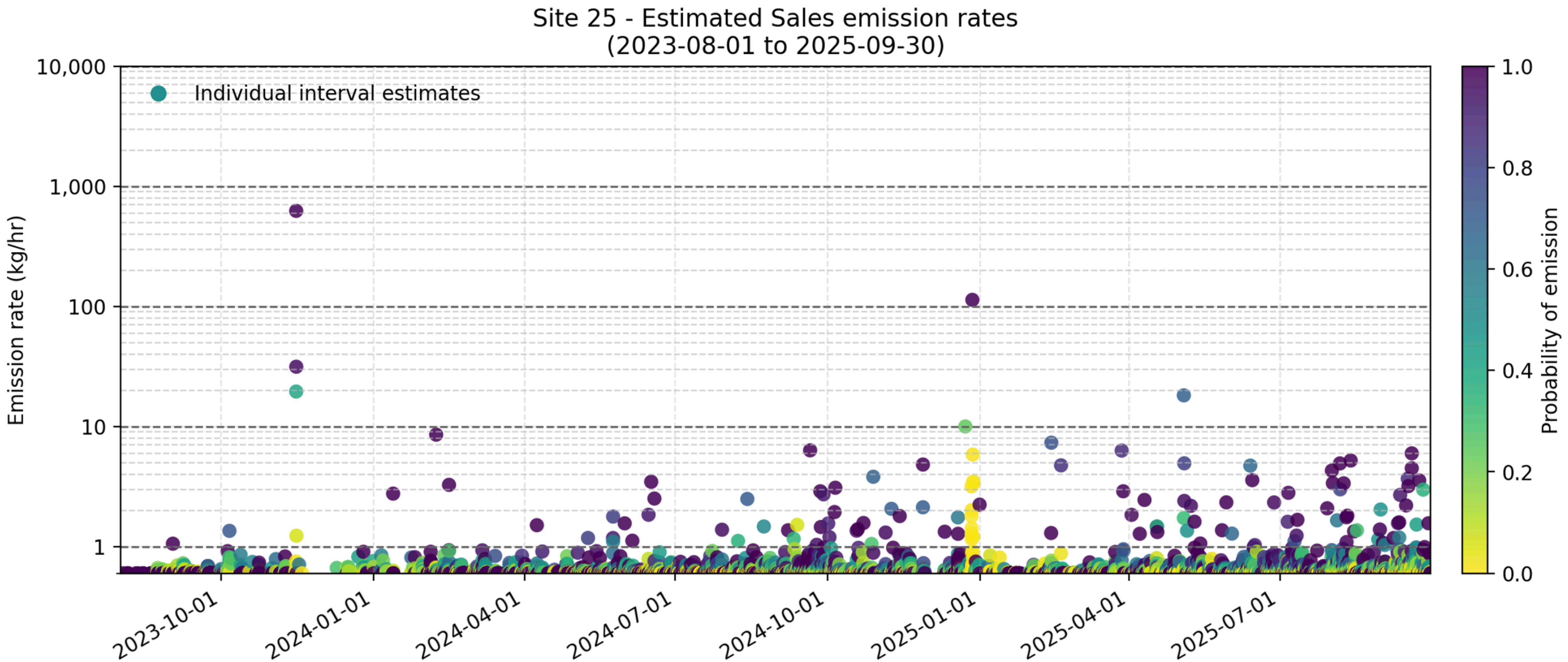
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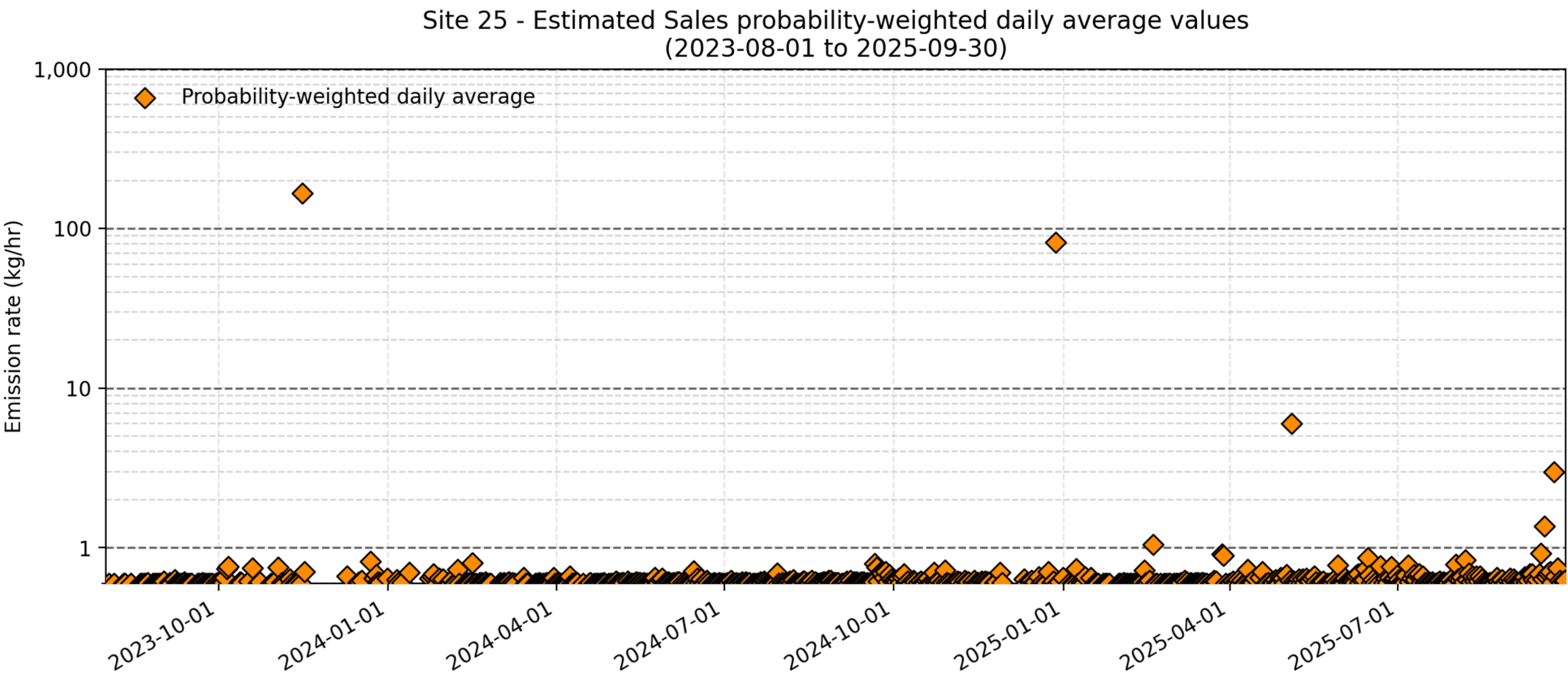
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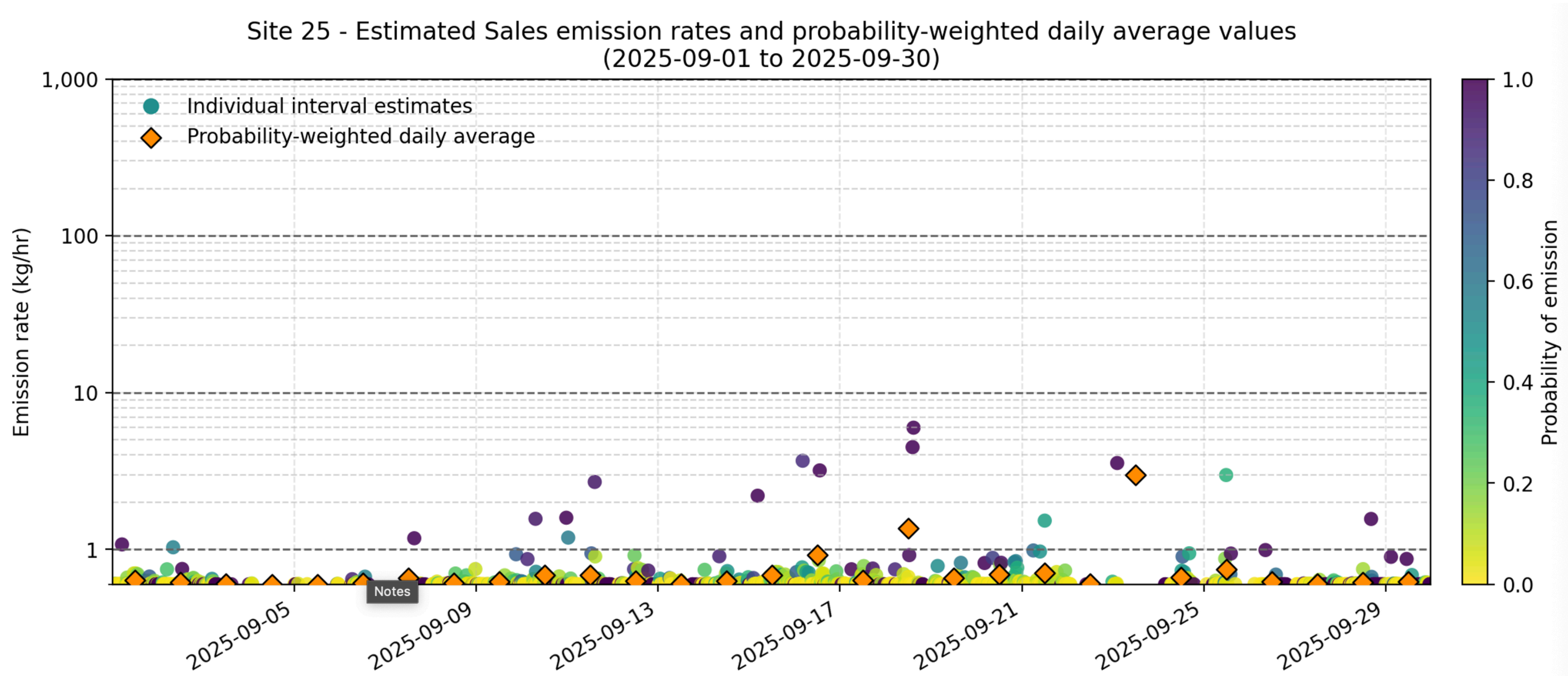
Sales line emission rate estimates over time



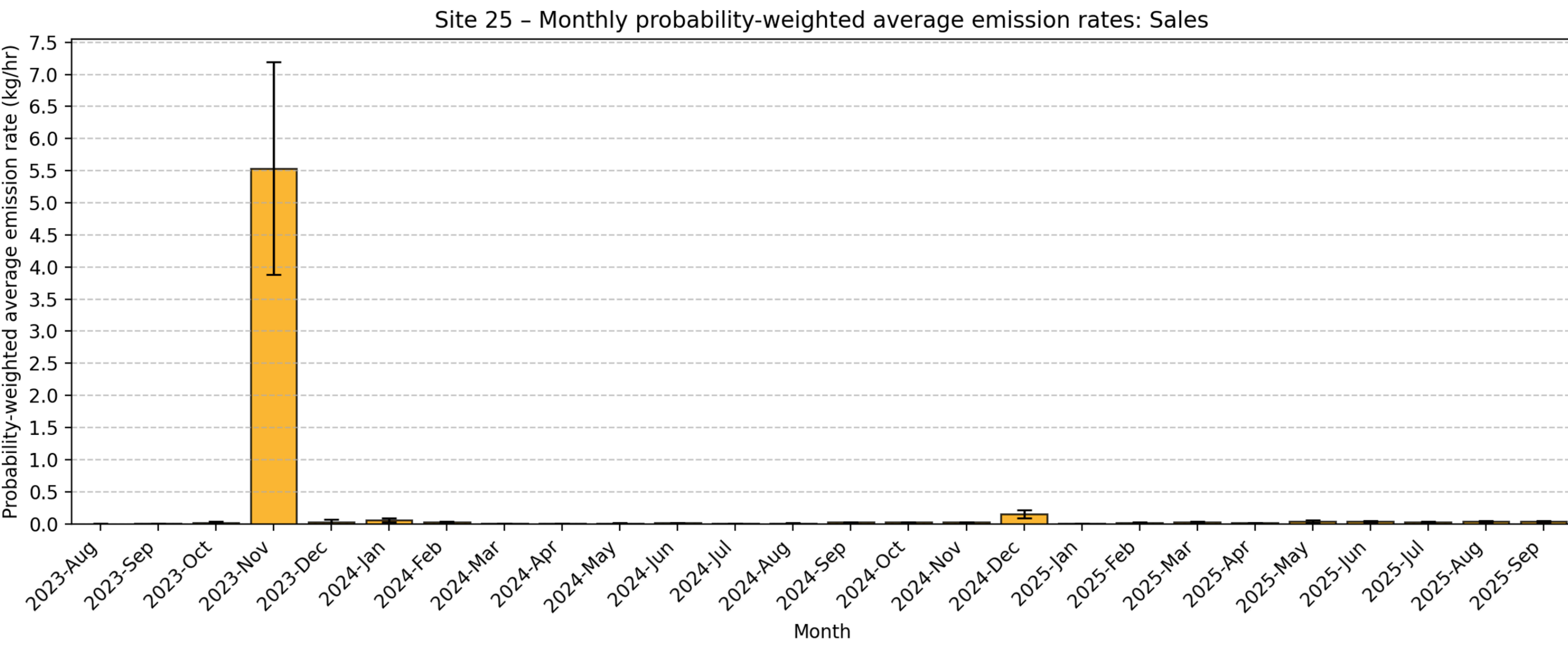
Sales line emission rate estimates over time



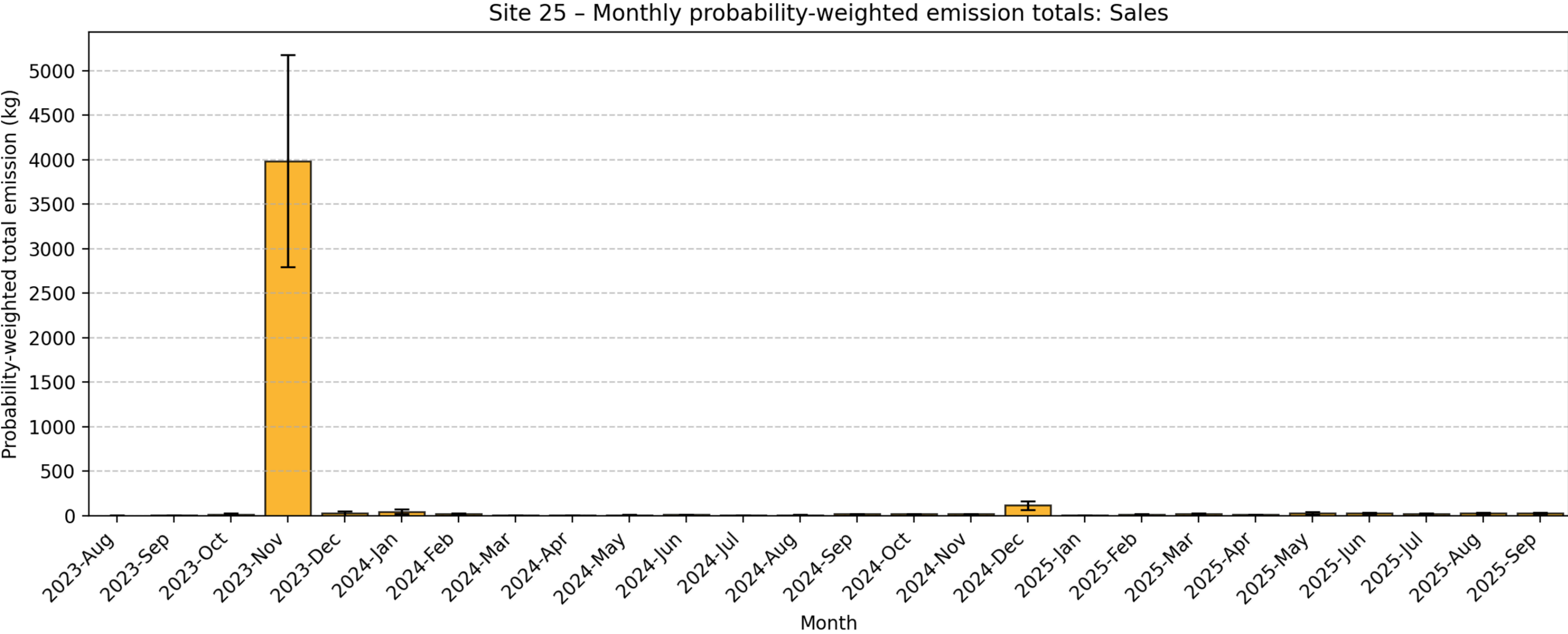
Sales line emission rate estimates over time



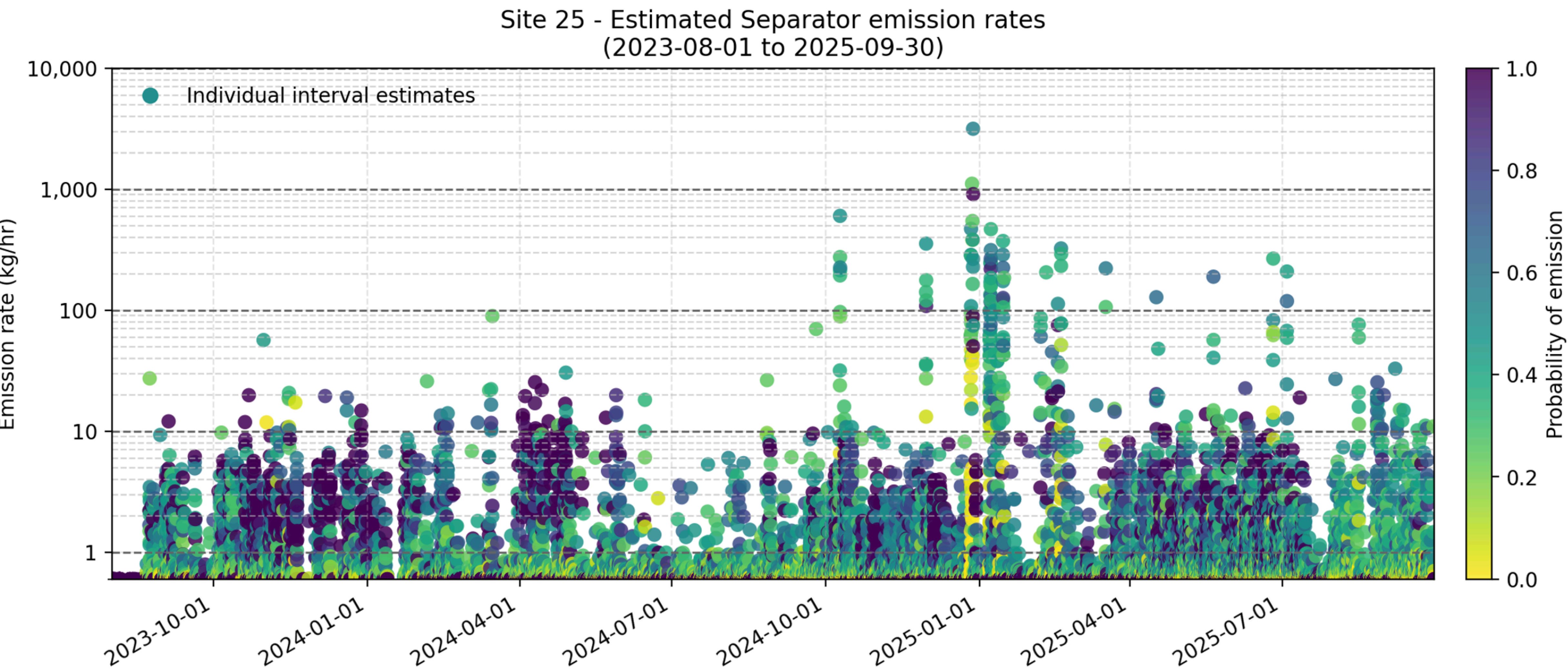
Sales line emission rate estimates over time



Sales line emission rate estimates over time

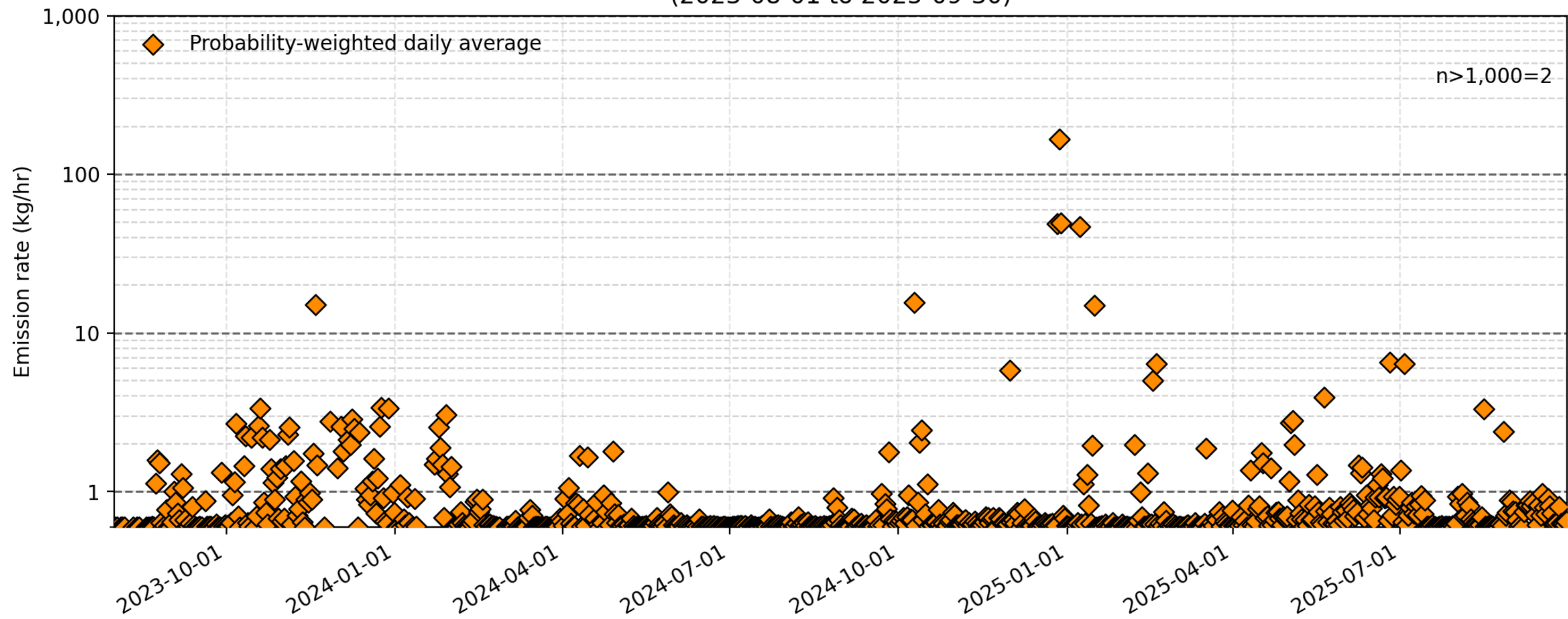


Separator emission rate estimates over time



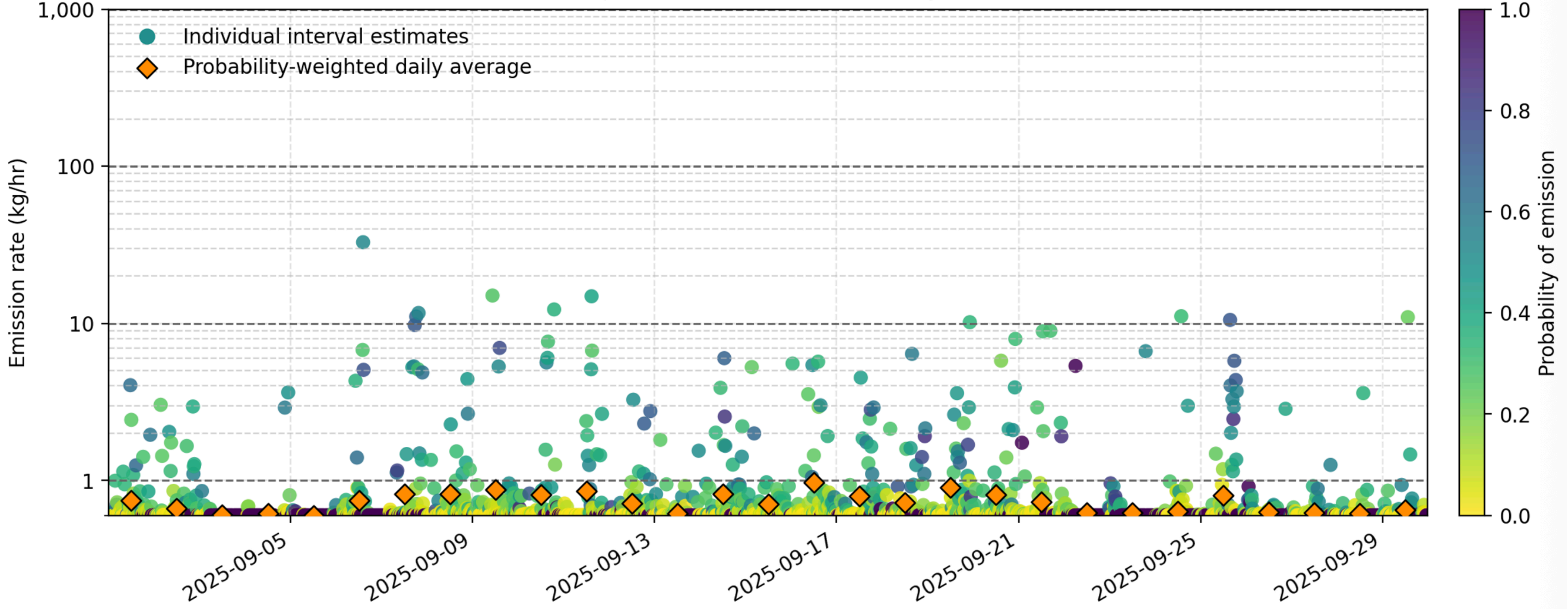
Separator emission rate estimates over time

Site 25 - Estimated Separator probability-weighted daily average values
(2023-08-01 to 2025-09-30)

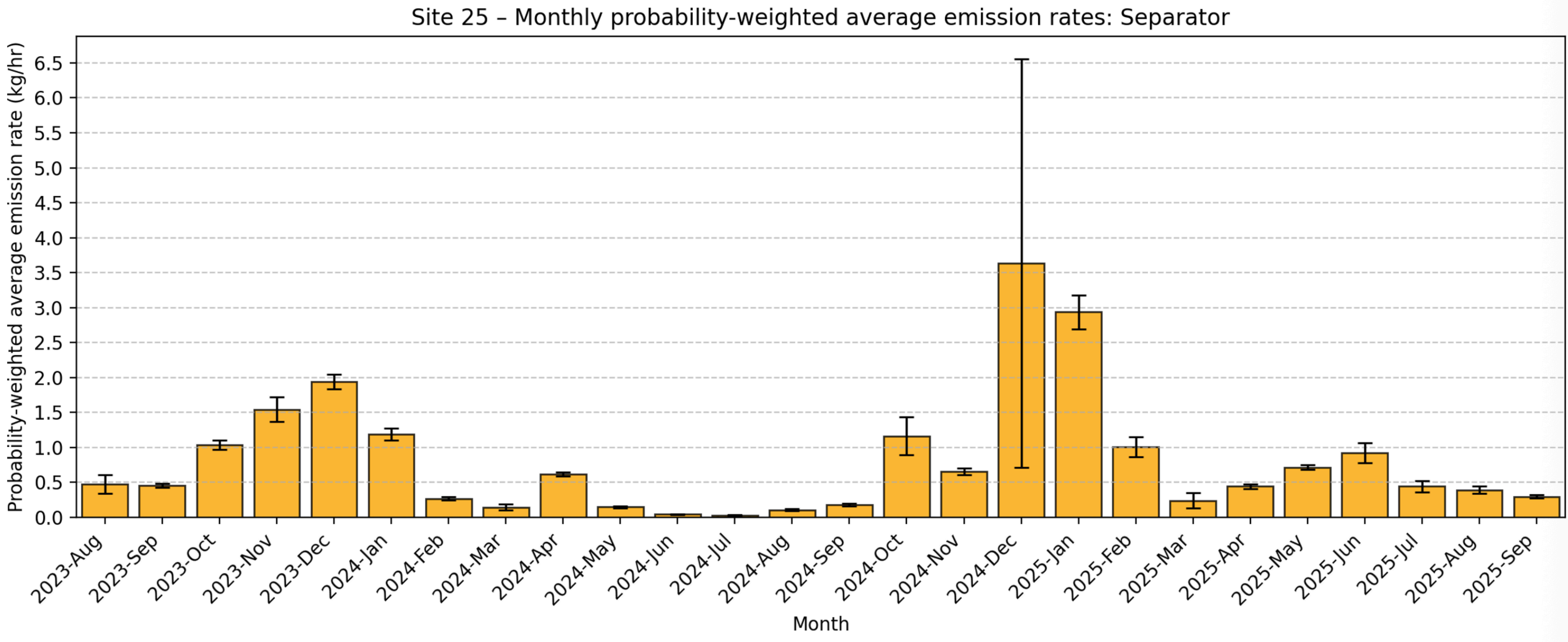


Separator emission rate estimates over time

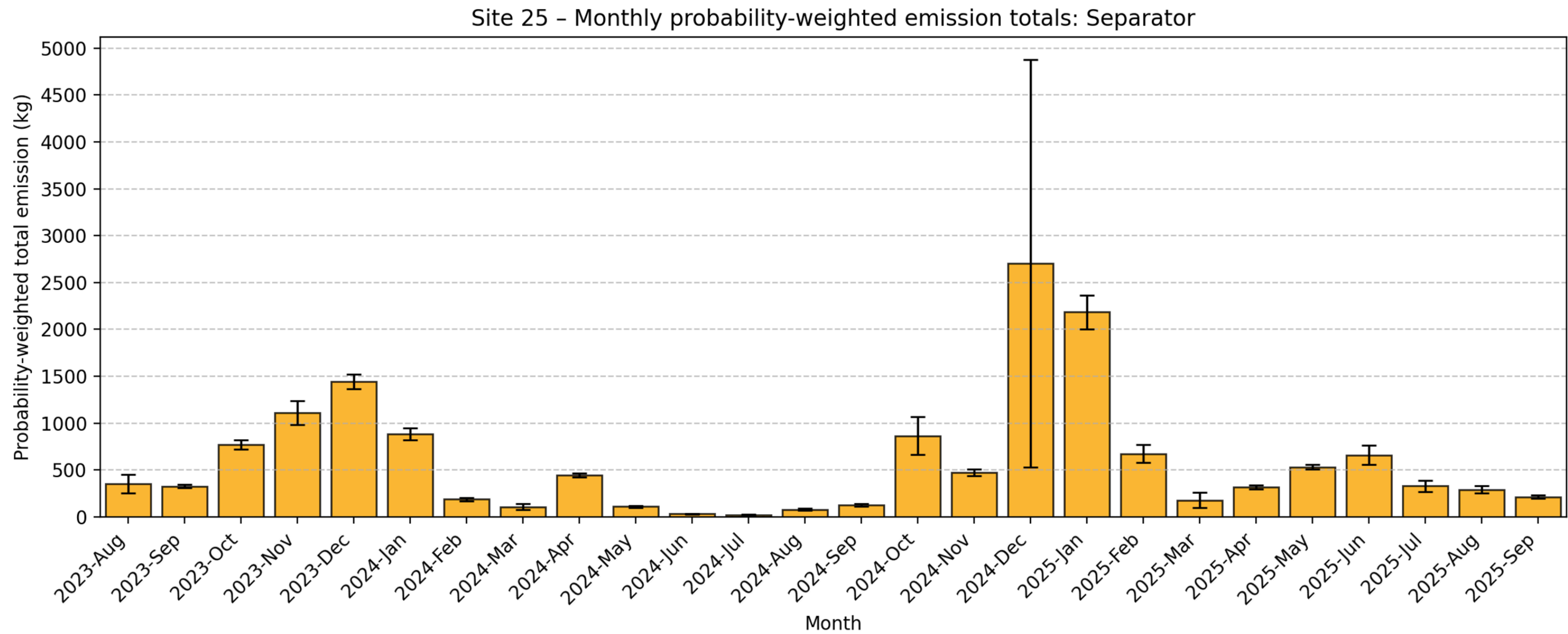
Site 25 - Estimated Separator emission rates and probability-weighted daily average values
(2025-09-01 to 2025-09-30)



Separator emission rate estimates over time

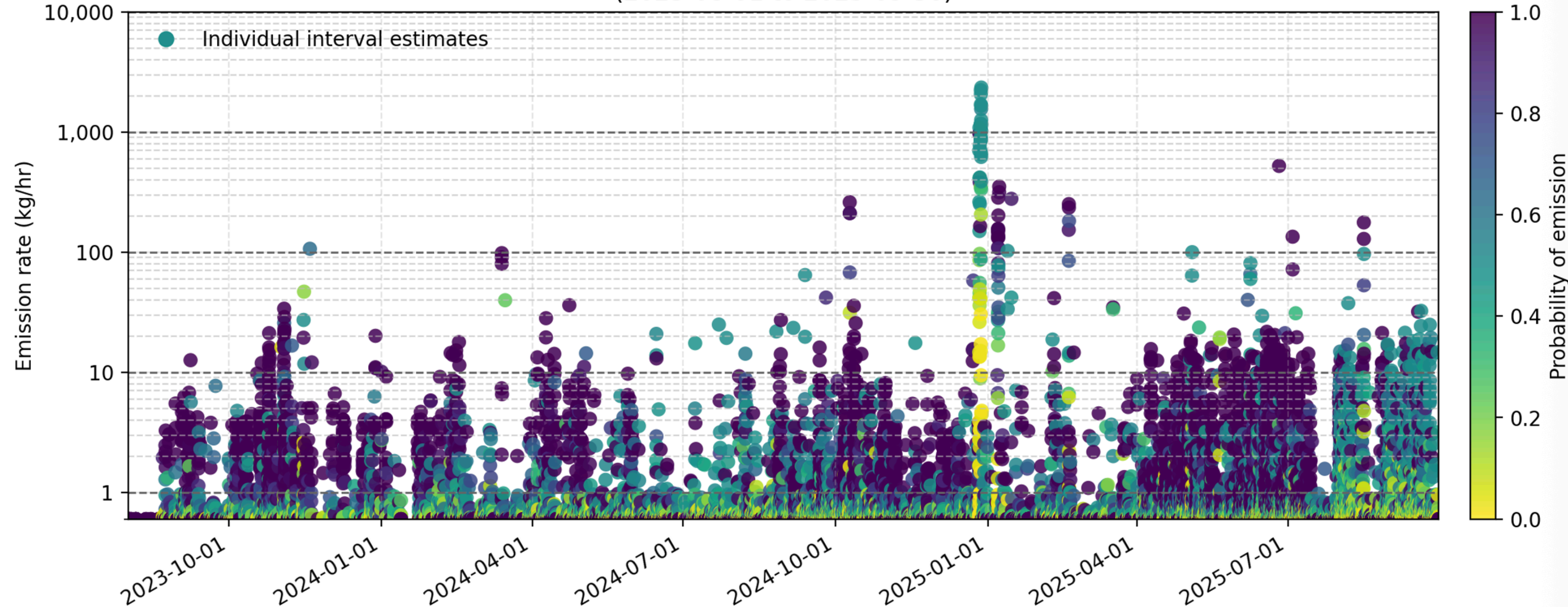


Separator emission rate estimates over time

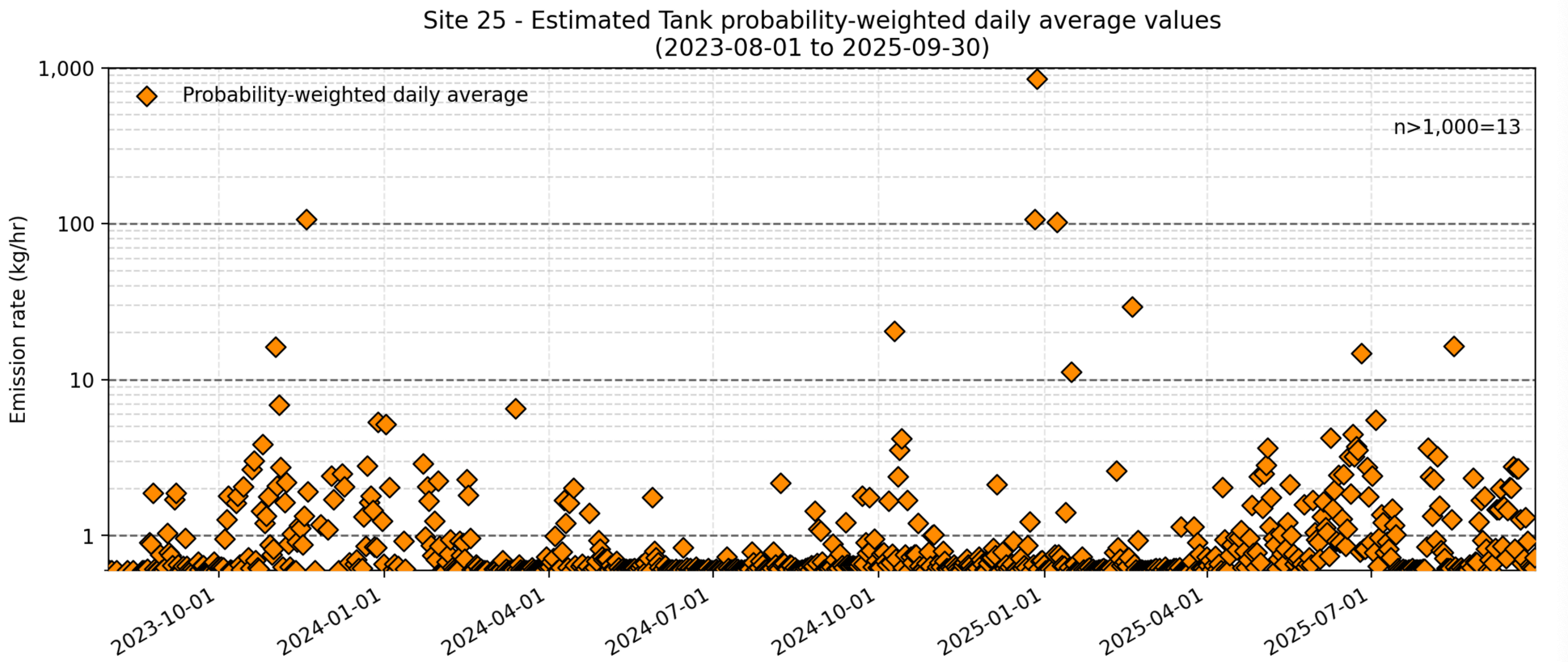


Tank emission rate estimates over time

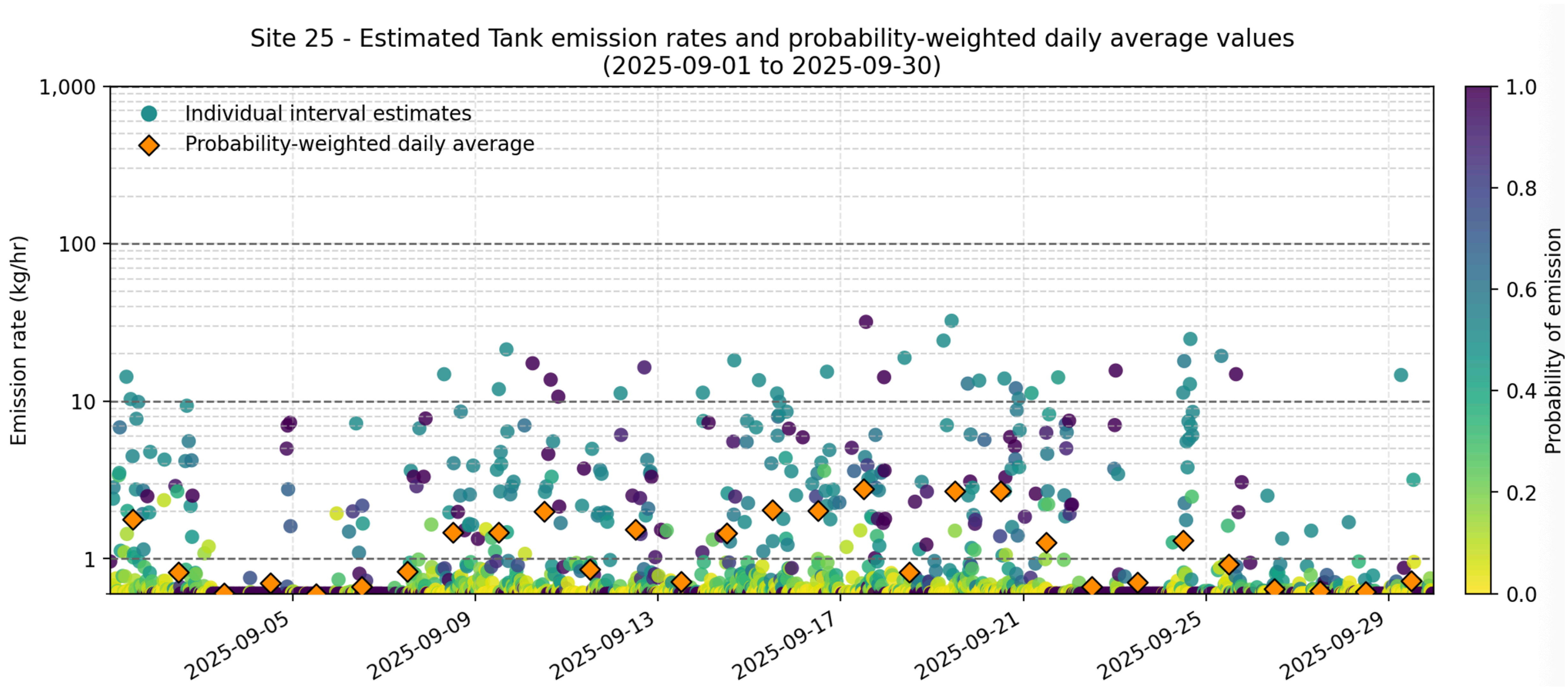
Site 25 - Estimated Tank emission rates
(2023-08-01 to 2025-09-30)



Tank emission rate estimates over time

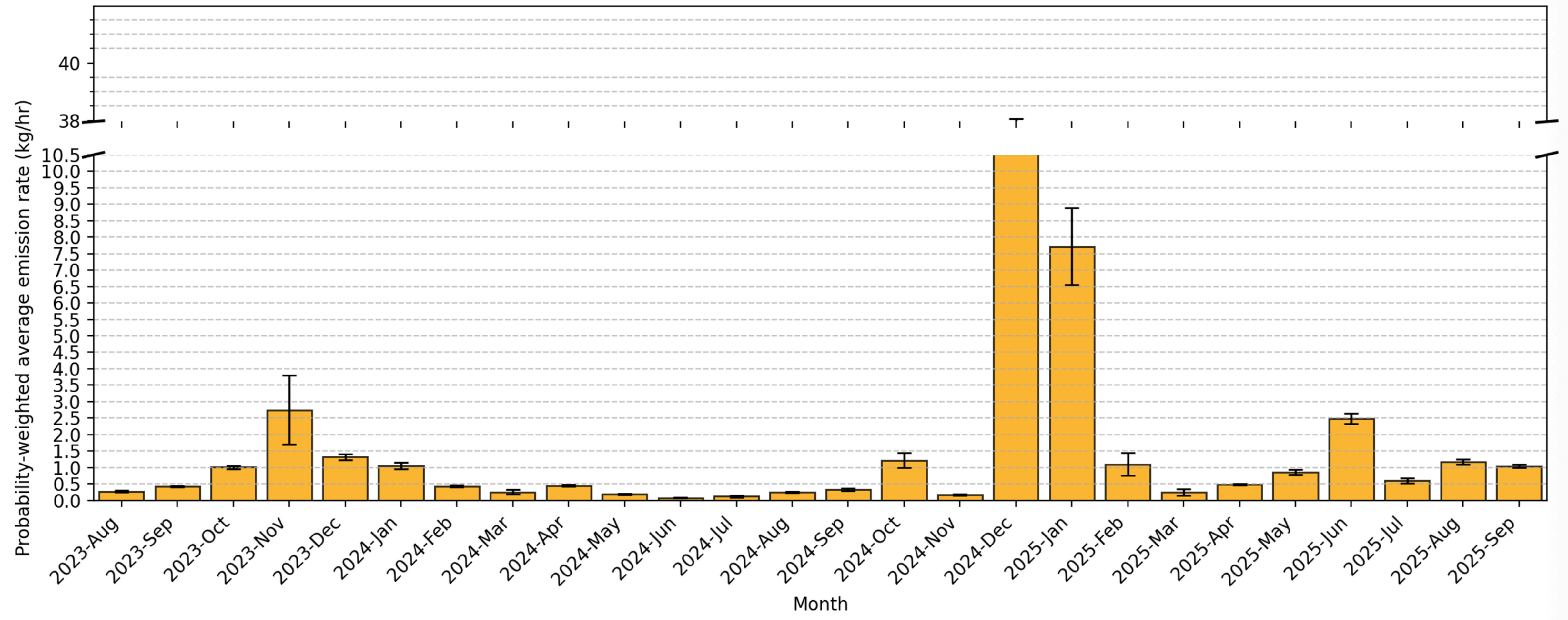


Tank emission rate estimates over time



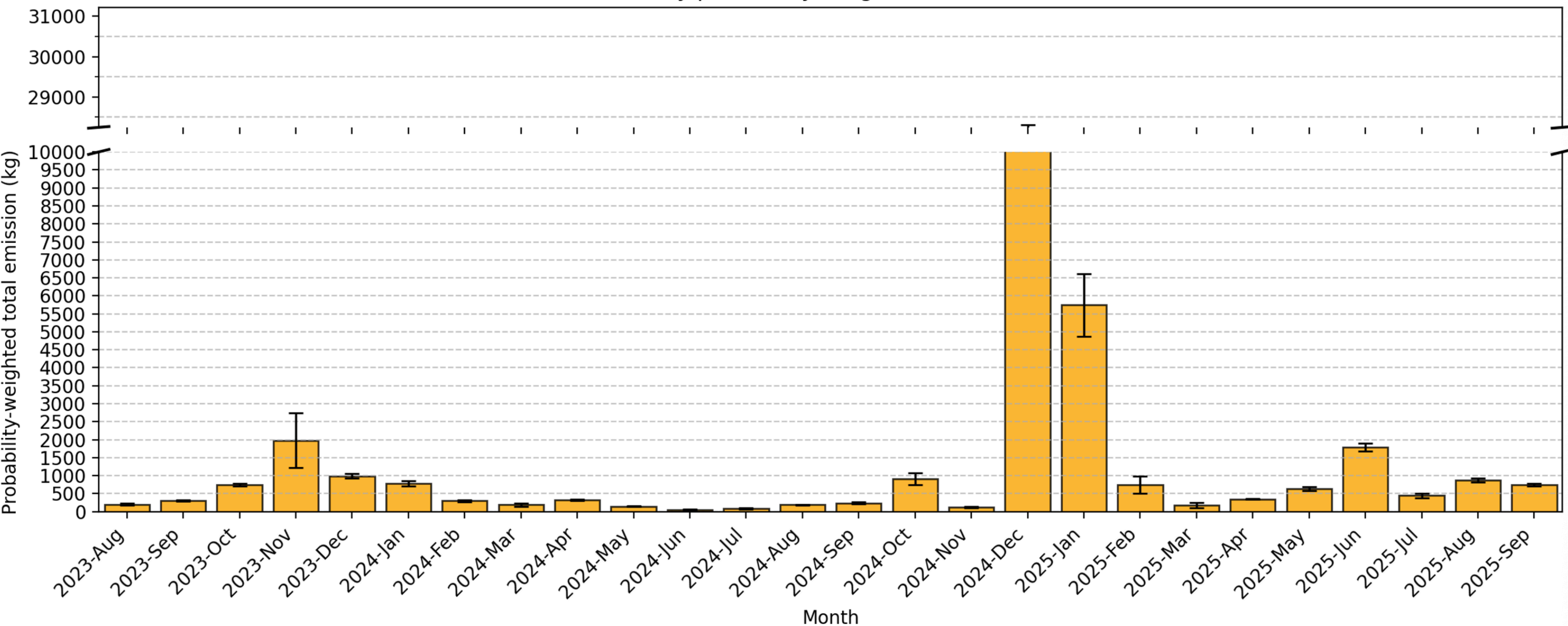
Tank emission rate estimates over time

Site 25 - Monthly probability-weighted average emission rates: Tank



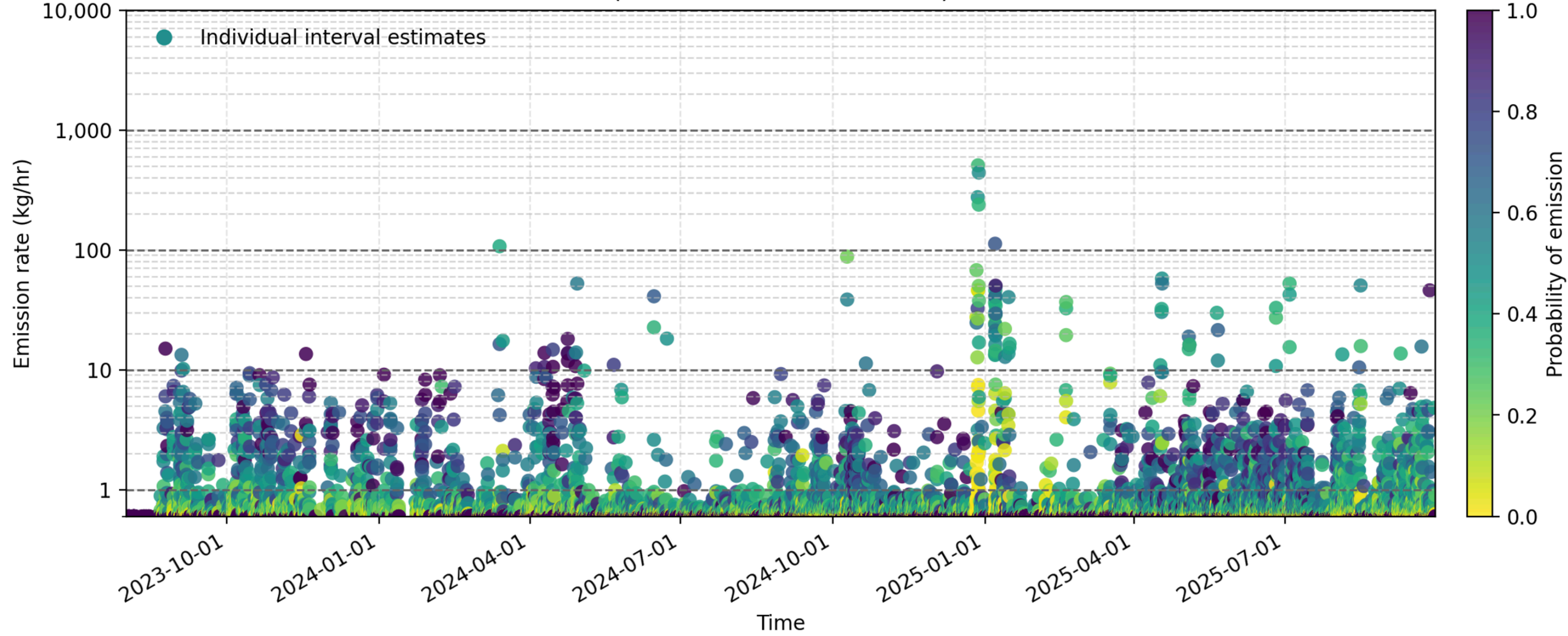
Tank emission rate estimates over time

Site 25 - Monthly probability-weighted emission totals: Tank



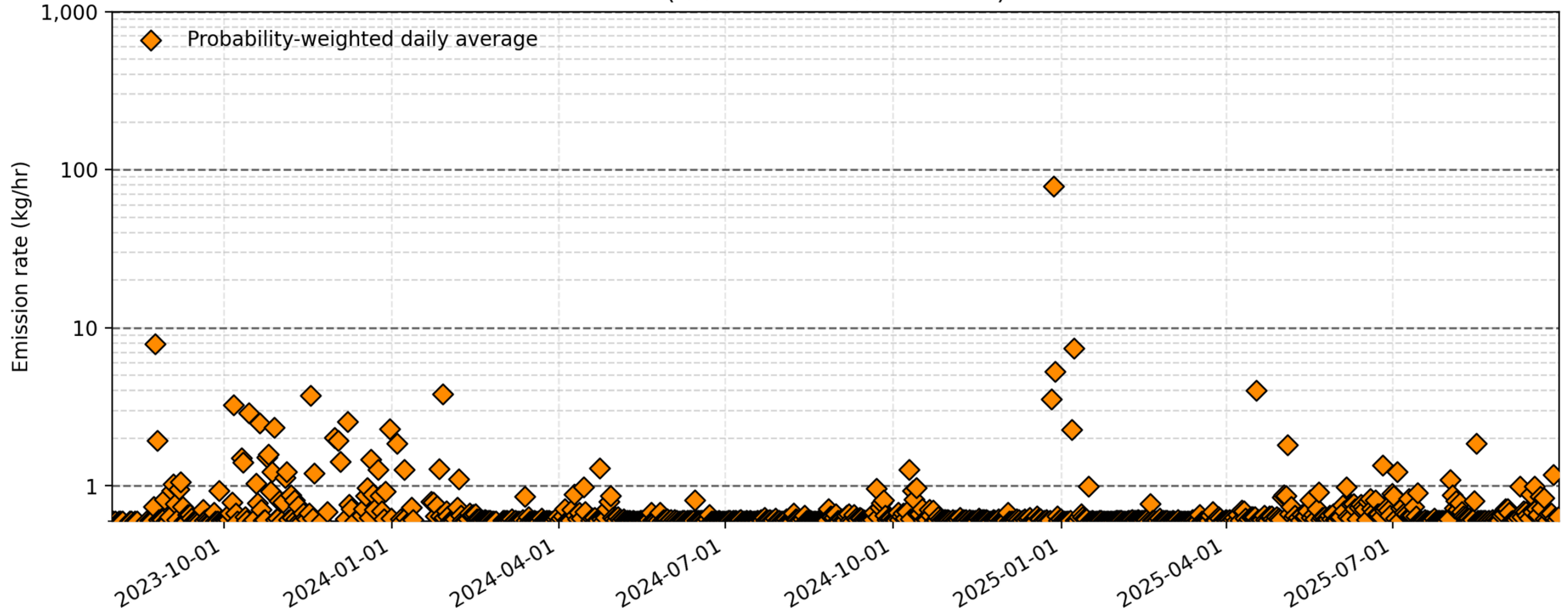
Wellhead emission rate estimates over time

Site 25 - Estimated Wellhead emission rates
(2023-08-01 to 2025-09-30)

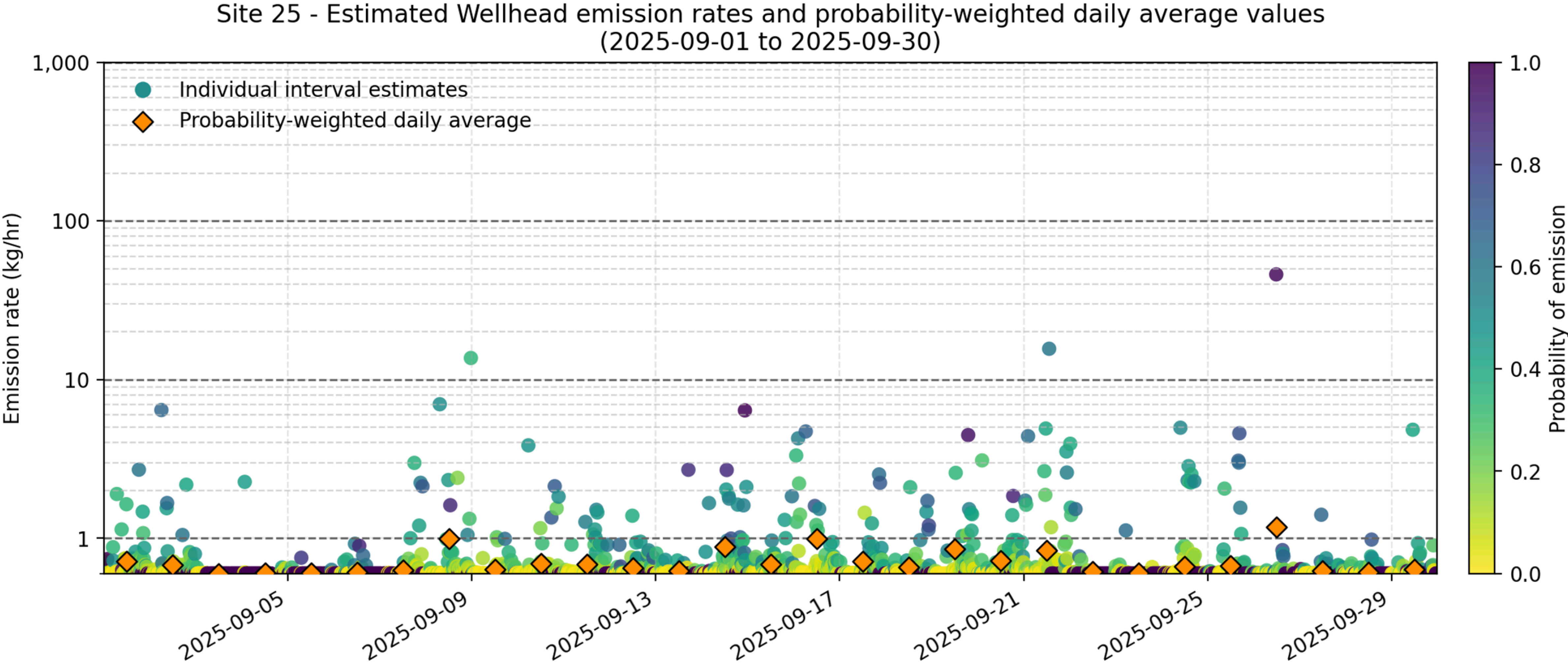


Wellhead emission rate estimates over time

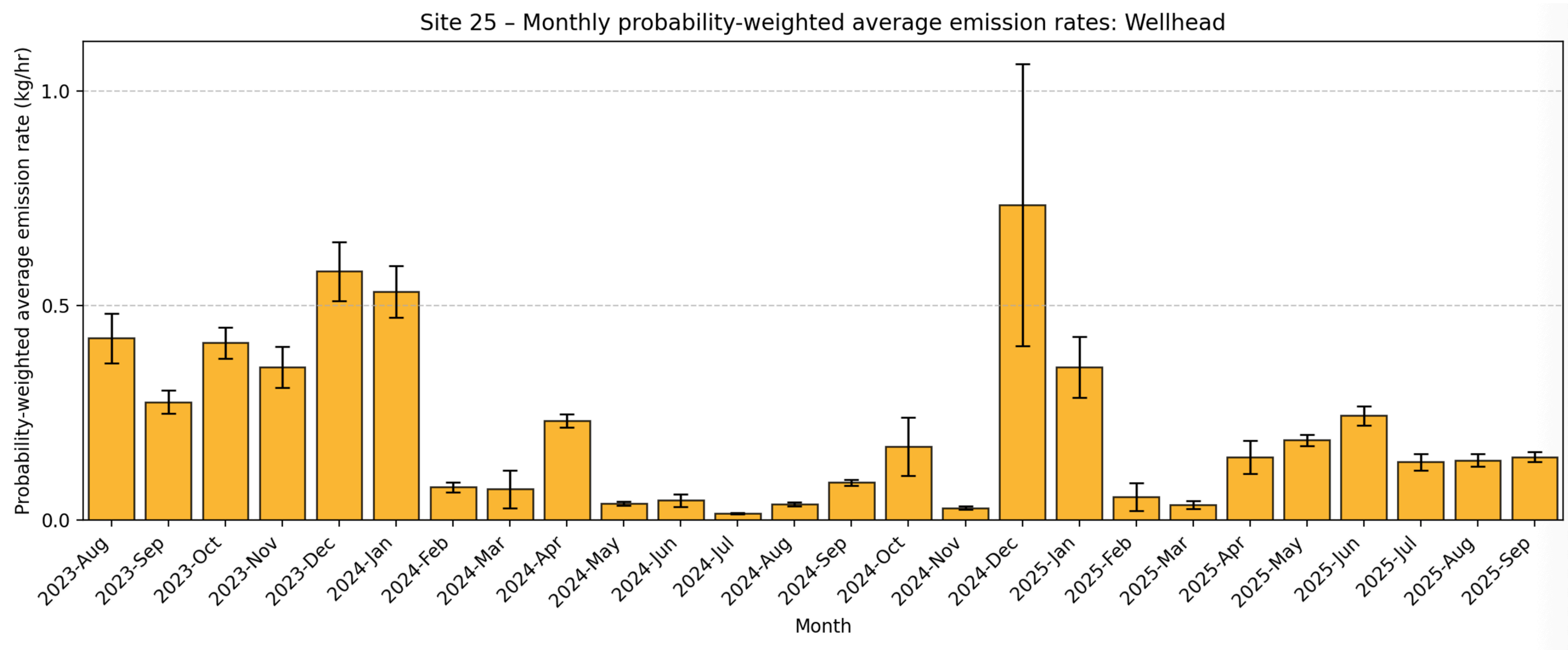
Site 25 - Estimated Wellhead probability-weighted daily average values
(2023-08-01 to 2025-09-30)



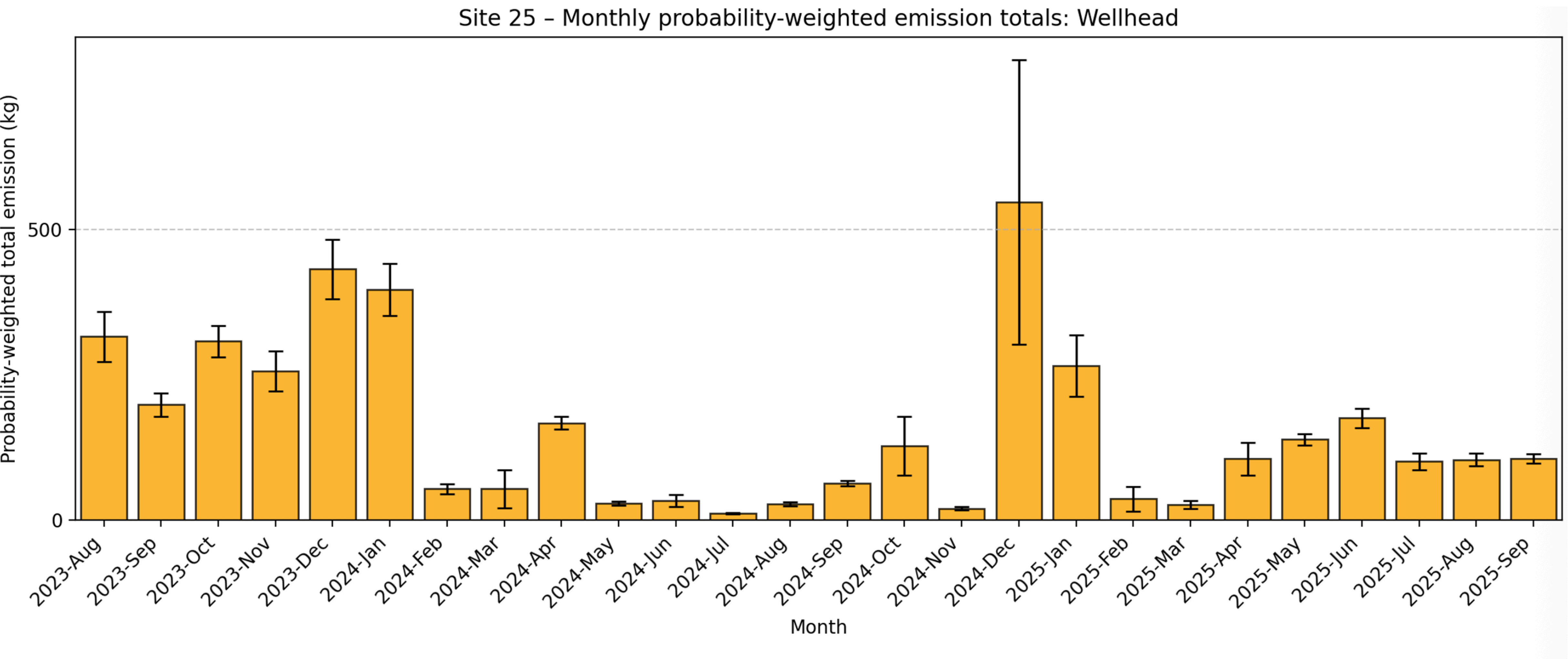
Wellhead emission rate estimates over time



Wellhead emission rate estimates over time

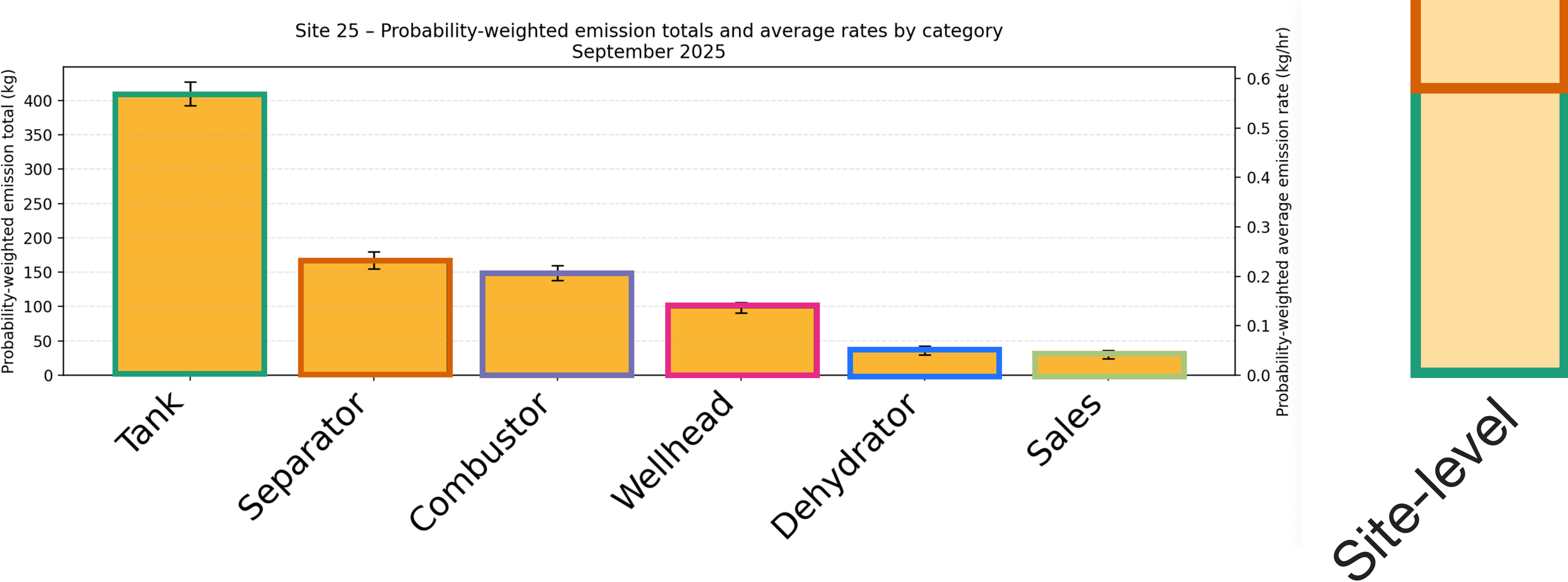


Wellhead emission rate estimates over time

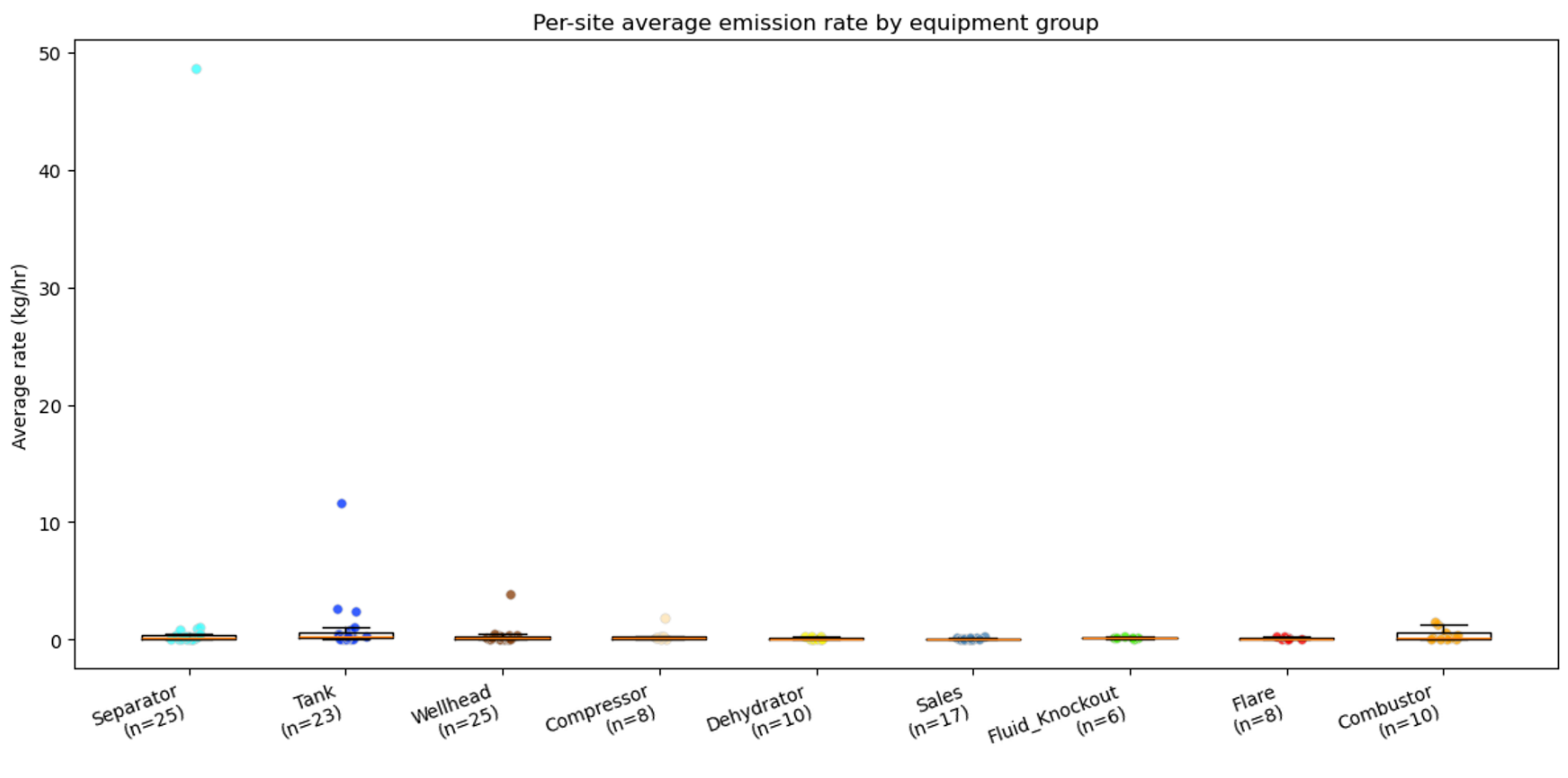


Site 25: September 2025 inventory

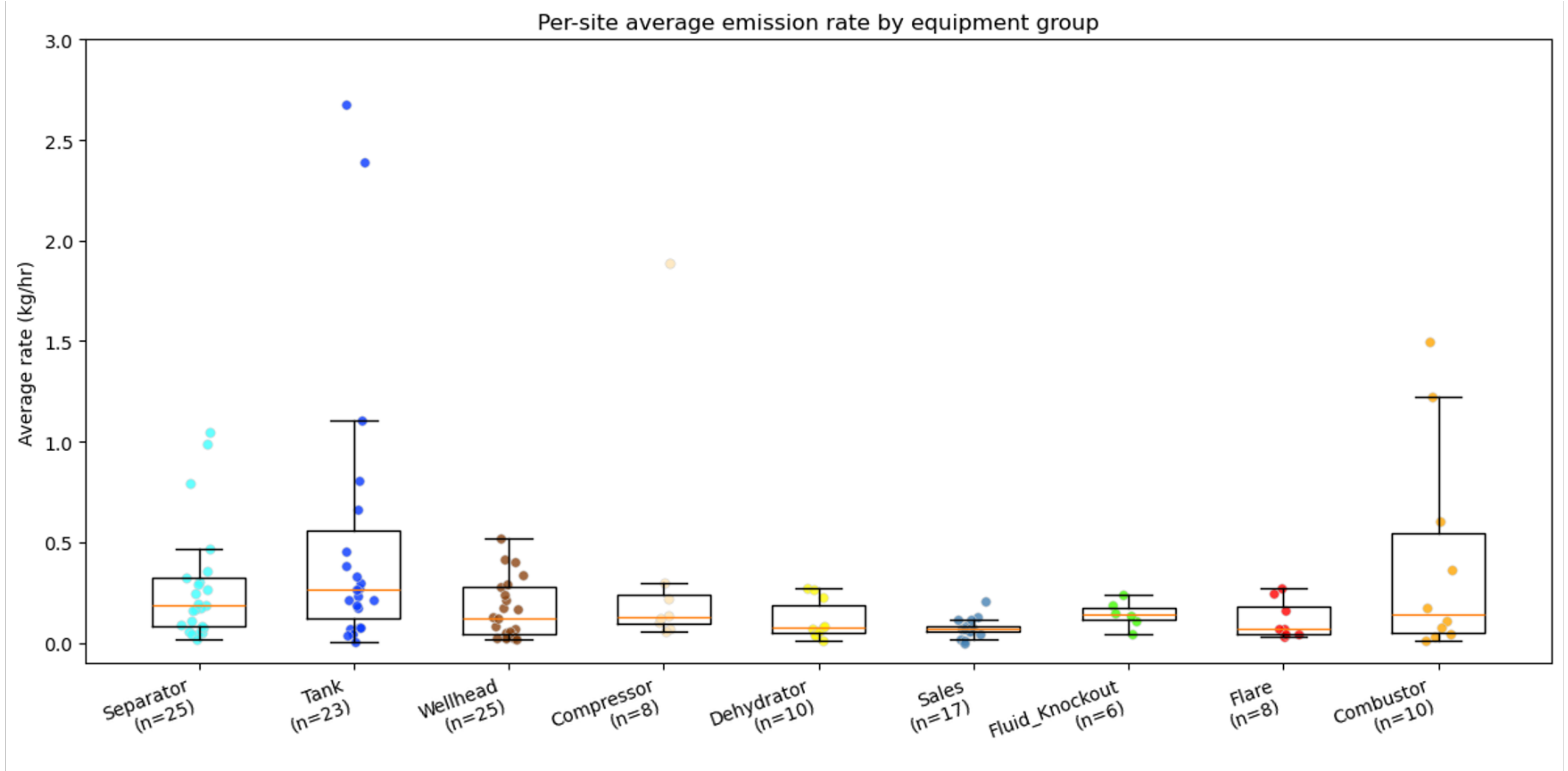
890 [830, 951] kg



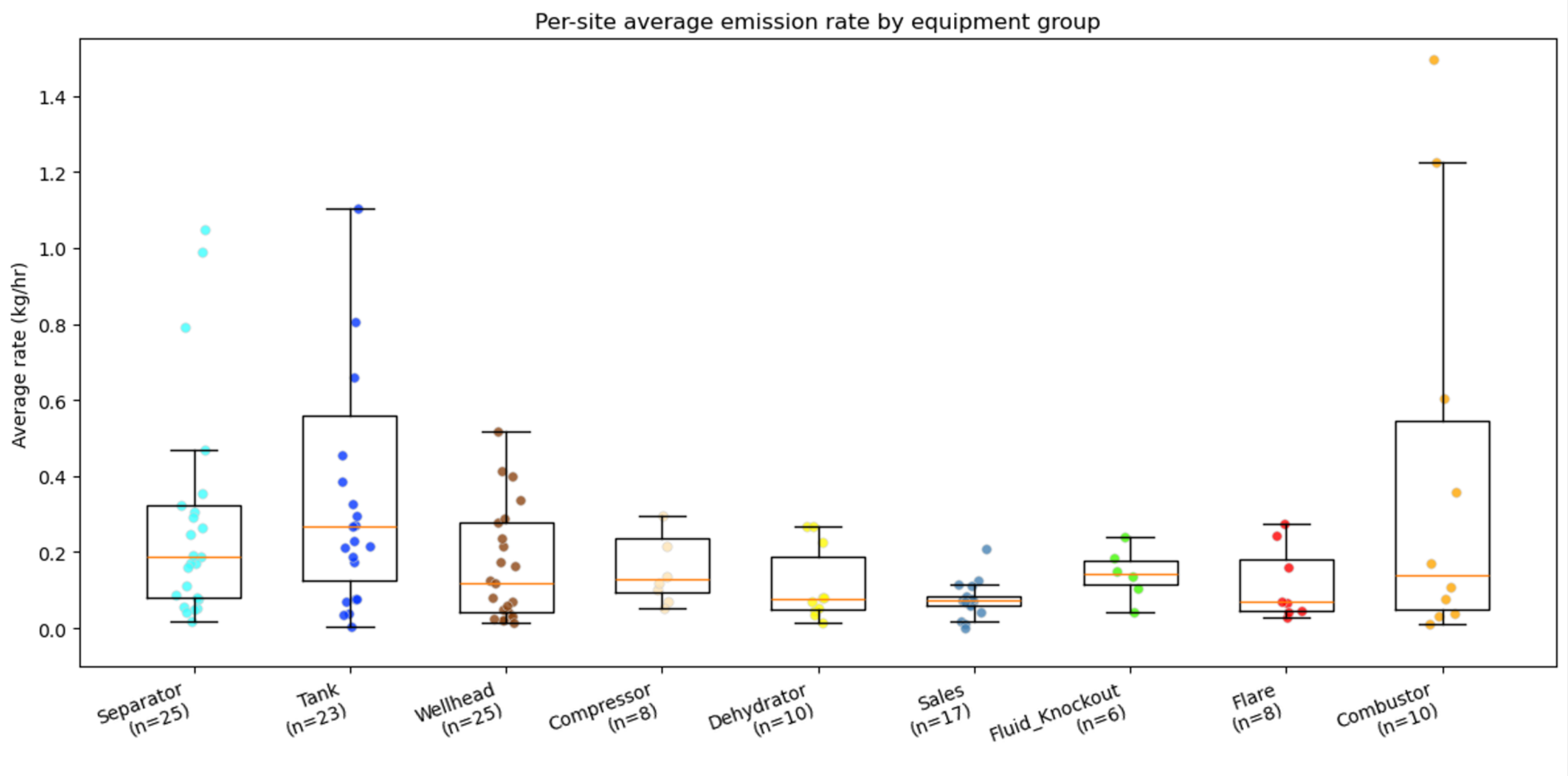
Summary across all 26 sites



Summary across all 26 sites



Summary across all 26 sites



Concluding thought:

- CMS provide enough measurements to create fully measurement-based inventories at the site-level... IF
 - You account for periods of no information
 - You have an unbiased inverse model (or know how to correct for the bias)
- There's a lot of information in the CMS-based emission rates, and we are just getting started analyzing it

Next steps:

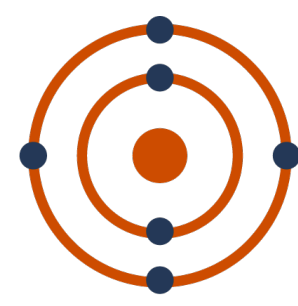
- Compare to other inventory methods (UT MII, CSU MAES, GHGRP)
 - We have already done this on 5 sites for the COBE project in Colorado
- Use CMS-based emission rate estimates to inform “prototypical sites” or subsets of sites where distributions are similar
 - E.g. conventional wells

Thank you! Questions?

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COLORADO SCHOOL OF
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Energy Emissions Modeling and Data Lab



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